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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-2148
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Leamex
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79760		9. Well No. 4
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4215' DF, 4206' Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-72: MI & RU Baker WS unit. 3-4-72: Set Howco retainer at 10,300', displaced tbg and csg w/240 BFW. 3-5-72: Pumped in formation through perfs 10410-890', at 3-1/2 BPM at 1500#. Howco mixed 150 sx Class H cmt, displaced 80 sx below retainer w/29 BW. Max press 3500#. Pulled tbg to 10,000'. Reversed out 35 sx cmt, left 35 sx in csg above retainer with TOC at 10,000'. Tested casing to 2000#, Okey. Wolfcamp zone effectively plugged and abandoned.

(Will test Abo in well bore and attempt completion.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>3-10-72</u>	
Orig. Signed by <u>Joe D. Ramey</u> Dist. I, Supv.		TITLE _____	DATE <u>MAR 16 1972</u>
APPROVED BY _____			
CONDITIONS OF APPROVAL, IF ANY:			

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MAR 15 1970

OIL CONSERVATION COMM.
HOBS, N. M.

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