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EMBASSY OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 25 3 11 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Leamex
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 4
4. Location of Well UNIT LETTER M 660 FEET FROM THE west LINE AND 660 FEET FROM THE south LINE, SECTION 17 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4212' Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilg. Company cleaned out old hole w/7-7/8" bit from 2774.5' to 11587'. Reached TD at 7 PM, 6-16-69. Circ & cond hole. Schlumberger ran BSQR, DIL and FML logs. On 6-18-69, Howco spotted 75 sx Trinity Inferno cement 11,300-11,137'. Set 5-1/2" csg as follows, top to bottom:

71 jts (2300')	17# N-80, LT&C, A cond.
69 jts (2200')	17# J-55 ST&C, A cond.
103 jts (3300')	15.5# J-55 ST&C, A cond.
104 jts (3300')	15.5# J-55 Buttruss
2 jts (26')	17# N-80, LT&C, A cond.
349 jts (11,126')	

Howco cemented 1st stage: 225 sx LW cement and 250 sx Inferno cement. Displaced w/110 BW at 156 BPM and 1100#, bumped plug w/2500# at 11057'. Opened DV tool at 6569, circ hole. Cmtd 2nd stage: 450 sx Trinity LW 10% DD & 250 sx Class H neat. Plug to 6569' w/156 BW at 1000#. Closed DV tool. Temp survey TOC 3600'. Job comp 10 AM 6-20-69. Released rig at 1 PM, 6-20-69. WOC 18 hrs, tested csg w/1500# for 30 min, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.J. Stringer TITLE Associate Reservoir Engineer DATE 6-23-69
APPROVED BY Joe Stringer TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: