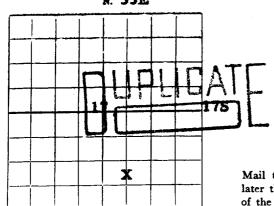
4431

.....Depth Cleaned Out...



with 200# T.H.P. after for frac.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

13.00 COT 217 M 8:57

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Western Oil Fields, Inc. Phillips-State (Lease) (Company or Operator) 33E 175 SW 17 SE 7¼ of..... Well No., in... NMPM. Unde signated Lea East 1980 660 South ..line and.....feet from. feet from... Well is ...line B-2148 If State Land the Oil and Gas Lease No. is....... of Section... 55 ..., 19.......... Drilling was Completed. October 1, September 13, Drilling Commenced..... Donnell Drilling Co. Name of Drilling Contractor... 607 Texas Bank Bldg. Dallas 2, Texas Address... 4199 Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until , ₁₉ **55** November 1, OIL SANDS OR ZONES 4416to......to...... No. 5, from.....to..... No. 6, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from..... CASING RECORD WEIGHT PER FOOT KIND OF SHOE NEW OR USED CUT AND PULLED FROM PERFORATIONS PURPOSE AMOUNT SIZE Surface HONE 2921 none 10 3/4 40# Used 4238-4416 Oil string 4463° Baker none 23# New MUDDING AND CEMENTING RECORD WHERE SET AMOUNT OF MUD USED SIZE OF HOLE SIZE OF NO. SACKS OF CEMENT 13 3/8 300 Plug 10 3/ 277 8 3/4 4459 1500 Plug RECORD OF PRODUCTION AND STIMULATION M (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated with 4 jets/foot from 4238'-42'; 4298-4318; 4328-4356; 4368-4374 and 4386-4416' Mud acid washed with 1000 gal. and sand fraced with 8000# sand Swabbed 30b/d before frac and flowed 264 b/d on 21/64" choke Result of Production Stimulation......

ECORD OF DRILL-STEM AND SPECIAL 7 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Cable tools were used from feet to feet, and from feet to feet to Feedback were used from feet to Fedducing October 17, 55 Put to Producing October 17, 55 OIL WELL! The production during the first 24 hours was acily 50.0° A. P. I. Gravity 50.0° A. Gravity 50.0° A. P. I. Gravity 50.0° A. P. I. Gravity 50.0° A. Gravity 50.0° A. P. I. Gravity 50.0° A. Gravit	Rotary tool	ls were u	used from	# 0	feet to	TOOLS 4460		nd from		feet to	feet.
October 17, 19. Put to Producing 19. OIL WELL: The production during the first 24 hours was 264 harrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment A.P.I. Gravity 36.0° A.P.I. Gravity											
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Gravity						26.	4	bar	rels of liq	uid of which	% was
CAS WELL: The production during the first 24 hours was			3	A OI A D	† †			.% water	; and	% was s	ediment. A.P.I.
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	GAS WEL	L: The	e production	during the fi	rst 24 hours w	as	1	M.C.F. pl	.us		barrels of
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and	all work done on it so far
as can be determined from available records.		10/25/55
Company or Operator. Western Oil Fields, Inc.	P. O. Box 1139	(Date)

Name Position or Title Production Manager