



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HUBBS OFFICE OCC

1956 APR 16 AM 7:41

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Oil Fields, Inc.

(Company or Operator)

Phillips-State

(Lease)

Well No. 11, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 17, T. 17S, R. 33E, NMPM.Maljamar Pool, Lea County.Well is 660 feet from South line and 810 feet from West lineof Section 17. If State Land the Oil and Gas Lease No. is E-2148Drilling Commenced March 9, 19 56 Drilling was Completed March 28, 19 56Name of Drilling Contractor Donnell Drilling Co.Address Texas Bank Building, Dallas, TexasElevation above sea level at Top of Tubing Head 4204. The information given is to be kept confidential untilApril 15, 19 56

OIL SANDS OR ZONES

No. 1, from 4208 to 4380 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New	290	None	None	---	Surface
5-1/2	14	New	4116	HOWCO	None	See Note	Oil
5-1/2	15.5	New	303	-----	----	---	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	279	200	Top plug	---	---
7-7/8	5-1/2	4400	1500	Top plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations: 4208'-20'; 4268'-73'; 4282'-87'; 4305'-12'; 4330'-39'; 4351'-60' and 4364'-80'

Treated Top zone with 50 gal. Mud Acid and 2000 gal. 1# Petro-Frac.

Treated zones 2, 3, & 4 with 150 gal. Mud Acid and 3000 gal of 1# Petro-Frac.

Treated zones 5, 6 & 7 with 300 gal Mud Acid and 4000 gal of 1# Petro-Frac.

Result of Production Stimulation _____

Swabbed 40 b/d before frac. and flowed 150 b/d after frac.

Depth Cleaned Out _____

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4420 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 4, 1956.

OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

T. Anhy	1335	T. Devonian	T. Ojo Alamo
T. Salt	1450	T. Silurian	T. Kirtland-Fruitland
B. Salt	2585	T. Montoya	T. Farmington
T. Yates	2655	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2900	T. McKee	T. Menefee
T. Queen	3630	T. Ellenburger	T. Point Lookout
T. Grayburg	4065	T. Gr. Wash	T. Mancos
T. San Andres	4382	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHED GAMMA-NEUTRON LOG.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Western Oil Fields, Inc. Address P. O. Box 1139
Name H. A. Wallis Position or Title Production Manager
Date April 13, 1956