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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

WO Biston Mari Amond a una construction	REQUI	EST FOI TRAN	H AU ISPC	ORT OIL A	ND NATU	JRAL GAS	3				
rator							WAI AP		501450 j		
	WISER C										
	PRESTO	N ROAD	- S	uite 400	O - DALL	AS, TX (Please explain	75225				
co(s) for Filing (Check proper box)		Change in 7	[man	rter of:	Other	(Lieuse exhibit			•		
Well	Oil		Dry Ga				EFFECTI	VE 9-15	-92		
ompletion	Gradashaa.	4000	ماس								
ange of operator give name PENN didress of previous operator	NZOIL E	XPLORAT	CION	& PROD.	CO I	O. BOX	8850 -	MIDLAND	, TX 797	08-8850	
DESCRIPTION OF WELL										ae No.	
DESCRIPTION OF WELL	ALID DES	Well No.	Pool N	lame, Including	Formation		Kind of State, F	Lease ederal or Fee		2148	
Western State		8	Ma	ljamar (Grayburg	SanAndr	es		.alce		
ation		660			South Line	198	0 Fee	From The _	West	Line	
Unit Letter N	_ :	660	Foot 14	TOER 1800		•		_		County	
Section 17 Townsh	ip]	17 S	Range	3:	3 E , NA	IPM,	Le	a		<u> </u>	
DESIGNATION OF TRAN	NCDORTE	ER OF O	IL AN	ND NATUE	AL GAS			2.15.2	is to be not	-4)	
me of Authorized Transporter of Oil	[X]	or Condet	sale		Address (Give	address to wh	uch approved	copy of thus Jo	FM 13 10 06 340	· u)	
NONE - Injection We	211				Address (Cin	address to wi	ick approved	copy of this fo	rm is to be se	nd)	
ame of Authorized Transporter of Casi	nghead Gas	X	or Di	y Cas 🗀	UNITED (UT)						
NONE well produces oil or liquids,	Unit	Unit Sec.		Rgs	is gas actually connected? When !			!			
e location of traits.	<u> </u>	1	با		No						
his production is commingled with the	t from any o	ther lease of	pool, g	bive committee	red bross arm	,					
. COMPLETION DATA		Oil We	<u> </u>	Cas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	i	İ		Total Depth	<u> </u>	<u></u>	P.B.T.D.	<u> </u>		
ate Spudded	Date Co	mpl. Ready	to Prod.	•	low bepar						
levations (DF, RKB, RT, GR, etc.)	OF RER RT. GR. etc.) Name of Producing Formation				Top Oil/Ges	Top Oil/Ges Pay			Tubing Depth		
RASBORE (Dr. W.D. W.) Coll and								Depth Casi	Depth Casing Shoe		
erforations								<u> </u>		<u> </u>	
		TUBINO	G. CA	SING AND	CEMENT	NG RECO	RD		010V0 051	AFNOT	
HOLE SIZE	CACING A TUDING SIZE					DEPTH SET			SACKS CEMENT		
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					1						
. TEST DATA AND REQU	EST FOR	RALLOV	VABL	Æ			bla for 1	hie death ar b	e for full 24 h	ours.)	
IL WELL (Test must be aft	er recovery o	of local vocal	ne of lo	ed oil and mu	Producing	Method (Flow,	pump, gas lift	, etc.)			
Date First New Oil Rua To Tank	Date of	Test			Tionsum.						
Length of Test	Tubing	Tubing Pressure			Casing Pressure			Choke Size			
reagan or year		Tuoing 1.			Water - Bbia			Gas- MCF			
Actual Prod. During Test	Oil - B	Oil - Bbls.			MESI - DOIL						
GAS WELL	17	of Test			Bols. Con	ensate/MMCF		Gravity o	of Condensate		
Actual Prod. Test - MCF/D	Tengu	Length of Test						Choke Size			
Testing Method (pisot, back pr.)	Tubin	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Cross See			
_									=		
VI. OPERATOR CERTII	FICATE	OF CO	MPL	IANCE	11	OIL CO	DNSER	VATIO	N DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					NOV 0 3 '92						
Division have been complied with in true and complete to the best of	my knowled	des and beli	ď.	^	∥ Da	ate Appro	ved				
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1 College	<u>a</u> .	X Va		reg	- By	ORIGIA	HAL SIGNE	O BY JEPO	Y SEYTON		
Signature RICHARD STARKEY - SECRETARY					- 11	By ORIGINAL SIGNED BY JERRY SEXTON					
Printed Name	1003	214-2		「ide / 1080	Ti	tle					
September 15,	1992	214-2	Telept	hone No.	-						
Data						200		ys the grades of the			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.