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Santa Fe, New Mexico 000

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Oil Fields, Inc.

Phillips-State

Well No. **8**, in **SE** **SW** **17** **17S** **33E**, T. **Undesignated**, R. **Lea**, NMPM.

Well is **660** feet from **South** line and **1980** feet from **West** line

of Section **17** If State Land the Oil and Gas Lease No. is **B-2148**

Drilling Commenced **October 9,** 19**55** Drilling was Completed **October 25,** 19**55**

Drilling Commenced....., 19.....
Dennell Drilling Co.

Name of Drilling Contractor.....**607 Texas Bank Bldg.**.....**Dallas 2, Texas**.....

Address.....

Address.....
Elevation above sea level at Top of Tubing Head.....
November 1, 1955.....
The information given is to be kept confidential until.....

OIL SANDS OR ZONES

No. 1, from 4198 to 4418 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40	Used	330*	None	None		Surface
7	17	Used	3615	--	None		Oil string
7	29	New	900	Hewco	None		Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	299'	250	Plug		
8 3/4	7	4497	2000	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with 4 jets/foot 4198-4216; 4302-4310; 4334-4354; 4372-4416 and

4432-4460. Sand fraced 4198-4216- with 1500# sand; 4302-4310 and 4334-4354' with 2500# sand; 4372-4416 with 4000# sand.

Result of Production Stimulation..... **No test before sand frac**

..Depth Cleaned Out.....**4485**

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

November 1,

PRODUCTION
55

Put to Producing, 19. 190

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which % was
was oil; 36% was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1350		T. Devonian		T. Ojo Alamo
T. Salt	1460		T. Silurian		T. Kirtland-Fruitland
B. Salt	2600		T. Montoya		T. Farmington
T. Yates	2705		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2995		T. McKee		T. Menefee
T. Queen	3655		T. Ellenburger		T. Point Lookout
T. Grayburg	4090		T. Gr. Wash.		T. Mancos
T. San Andres	4418		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHED ELECTRIC LOG							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 8, 1955

Company or Operator. Western Oil Fields, Inc.
Name.

Address. P. O. Box 1139 Denver, Colo.
Position or Title. Production Manager