Submit 3 Copies to Appropriate

5

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, Minerals & Natural Resou	rces Department		Revised 1-1-89
DISTRICT I P. O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P. O. Box 2088		DIVISION [WELL API NO.	
			30-025-01451	 -
DISTRICT II Santa Fe, NM 7504-2088			5. Indicate Type of Lease STATE	FEE
P. O. Drawer DD, Artesia, NM 88210	Sama FC, INIVI 7304-2006			1.22
			6. State Oil & Gas Lease No.	
DISTRICT III			B-2148	
1000 Rio Brazos Rd., Aztec, NM 87410	ICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		UO DAGY TO A		
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"		UG BACK TO A	 Lease Name or Unit Agreement Caprock Maljamar Unit 	nt Name
(FORM C-101) FOR SUCH PROPOSALS.)			Caprock Marjarian Offic	
1 Type of Well:				
OIL GAS				
WELL WELL	OTHER WIW			
2. Name of Operator			8. Well No.	
The Wiser Oil Company 3. Address of Operator		-	9. Pool name or Wildcat	
P O. Box 2568 Hobbs, New Mexico 88421			Maljamar Grayburg San Andres	
4. Well Location				·····
Unit Letter P : 660	Feet From The South Line and	i 660 Feet From	The East Line	
Section 17	Township 17S Range 3	BE NMPN	M Lea County	
	10. Elevation (Show whether DF, Ri		VIIIIIIIII	
	4194' GR	,		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:				OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON L. REI	MEDIAL WORK	ALTERING CA	ASING L
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING	CASING TEST AND CEM		NT JOB L	
OTHER:		HER: <u>Acidize</u>		
			including actinated data of a	larding our proposed
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
10/17/01 MIRU Hughes Well Service. Acidize Grayburg 4216'-4426' w/1500 gals. 15% NE-FE acid & 200# rock salt. ATP 2600# @ 1.25 bpm. ISIP 2900#. Flush				
w/30 bbls. produced water. Flow well back to vac. truck. Placed well back on injection - 100 BWPD @ 1500#.				
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			12	3/
			Mr.	
			×681	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Many Op Juner		TLE Production Tech 1		December 1, 2001
TYPE OR PRINT NAME/ / Mary Jd T	arner		TELEPHONE NO. (5	(05) 392-9797
(This space for State Use)		7.9		
(time space for place OSE)			7	
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APPROVED BY	Tr	TLE PETHOLIC	DATE DATE	يلوفها راب
CONDITIONS OF APPROVAL, IF ANY				