P.O. Box 1980, Hobbs, NM \$2240 DISTRICT II P.O. Drawer DD, Artesia, NM \$4210 P.O. Box 2088	at Bottom of Page
P.O. Drive DD, Anzak For Santa Fe, New Mexico 87	
DISTRICT III 1000 Rio Bazos Rd., Aziec, NM \$7410 I. TO TRANSPORT OIL AND N	DAUTHORIZATION
Operator THE WISER OIL COMPANY	Well API No. 3002501451
Address 8115 PRESTON ROAD - Suite 400 - I	DALLAS. TX 75225
	Other (Please exploin)
New Well Change in Transporter of: Recompletion Oil Change in Operator X Change in Operator X	EFFECTIVE 9-15-92
If change of operator give same and address of previous operator PENNZOIL EXPLORATION & PROD. CO.	- P.O. BOX 8850 - MIDLAND, TX 79708-88
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Format. Western State 10 Maljamar Graybu	Brase Enderstan End
Unit Letter P 660 Feet From TheEast	
Section 17 Township 17 S Range 33 E	, NMPM, Lea County
	AS (Give address to which approved copy of this form is to be sent)
NONE - Injection Well Name of Authorized Transporter of Casinghead Gas X or Dry Cas Address	(Give address to which approved copy of this form is to be sent)
NONE If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas ac give location of traks. No	sually connected? When ?
If this production is commingled with that from any other lease or pool, give commingling order	
	Vell Workover Deepen Plug Back Same Res'v Diff Res'
Designate Type of Completion - (X) Image: Completion - (X) Date Soudded Date Compl. Ready to Prod. Total Date Completion	PB.T.D.
	Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING AND CEME	NTING RECORD DEPTH SET SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal	to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Products	ng Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing	Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water -	Bbis. Gas- MCF
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. C	ondensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing	Pressure (Shut-in) Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Date Approved
Signature RICHARD STARKEY - SECRETARY	ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
September 15, 1992 214-265-0080 Date Telephone No. INSTRUCTIONS: This form is to be filed in compliance with Rule 1	Title

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each root in multiply completed wells.