Submit 5 Copies Appropriate District Office DISTRICT 1	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

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DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Departments



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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	pentor								Well API No.					
	THE WISER OIL COMPANY						<u> </u>	3002501452						
Address 8115 PRESTON ROAD - Suite 400 - DALLAS, TX 75225														
Resson(s) for Filing (Check proper box) Other (Please explain)														
New Well		Change in	Тпы	iporter of:										
Recompletion	Oil		Dry	Gas 📋			EFFEC	TIVE 9-	15-92					
Change in Operator	Casinghead		Coo	den nate										
If change of operator give name and address of previous operator PENNZOIL EXPLORATION & PROD. CO P.O. BOX 8850 - MIDLAND, TX 79708-8850														
II. DESCRIPTION OF WELL AND LEASE														
Lease Name			1	Name, Includi	-			(Lesse Federal or Fed		ase No.				
Western State		12	M	aljamar	Grayburg	SanAndr	es s	Federal or Fe	ate B-	2148				
Unit Letter I	. 10	980		From The _S	outh the	660	· .	et From The .	East	Line				
		<u> </u>	, rea				n:	ciriota ins .						
Soctions 17 Township	1	7 <u>S</u>	Ran	n 33	E NA	APM,	I,	ea		County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent)														
Name of Authorized Transporter of Oil		or Conder												
Texas New Mexico Pi			_			Box 252								
Name of Authorized Transporter of Casing	nead Gas	X	oru	ry Gas 🛄	1	e address to wh				w)				
GPM Gas Corp. If well produces oil or liquids,	Unit	Sec.	Tw	Rge.	is gas actually	Penbroo	K, Odes		19705					
give location of tanks.		17		7 33	Yes		1	-	10-56					
If this production is commingled with that f	rom any oth		pool,			xer:	,							
IV. COMPLETION DATA	····· / ····				-,									
Designate Type of Completion -	. 00	Oil Well	1	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v				
Date Spudded	Dete Com	ol. Ready is	o Proc	4	Total Depth	L	l	P.B.T.D.	I	4				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth							
Performions Depth Casing Shoe														
	7	TIBING	CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>	······					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT							
	1													
					[ļ						
	ļ				ļ		<u> </u>							
V TECT DATA AND DECLIES	TEOD	ILOW	ADI	F	l			J						
V. TEST DATA AND REQUES OIL WELL (Test must be after r					he equal to of	exceed top all	numble for thi	s death ar be	for full 24 hou	rz.)				
Date First New Oil Run To Tank	Date of Te		,			ethod (Flow, pu								
Length of Test	Tubing Pressure			Casing Pressure			Choke Size							
Actual Prod. During Test	Oil - Bbla			Water - Bbis.			Gas- MCF							
GAS WELL			_											
Actual Prod. Test - MCF/D	Leagth of Test			Bols. Condensate/MIMCF			Gravity of Condensate							
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size							
Testing Method (pitot, back pr.)	I using Pressure (Shut-m)													
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservations Division have been complied with and that the information given above			OIL CONSERVATION DIVISION											
is true and complete to the best of my knowledge and belief.			Date Approved			NOV 03'92								
Cichan'd. Starlier				By_	By									
Signature RICHARD STARKEY - SECRETARY					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR									
Printed Name Title / September 15, 1992 214-265-0080					Title	·	MOTRICI	SUPERVI	ылк 	·····				
Date		Te	lepho	ae No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.