`	SANTA FE FILE	NEW MEXICO OIL REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS .
,	TRANSPORTER GAS	_	•	
I.	OPERATOR PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·	
Address Pennzoil Company				
P. O. Drawer 1828 - Midland, Texas 79701				
	New Well Change in Transporter of: Other (Please explain)			
	Change in Ownership	Oil Dry C Casinghead Gas Cond	Gas	ating name
	If change of ownership give name and address of previous owner	Pennzoil United, Inc.	- P. O. Drawer 1828 - Mi	
Ħ.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including		
	Western State		yburg-San Andres State, Federa	: Legse No.
	Unit Letter I : 19	80 Feet From The South Li	ine and 660 Feet From	The East
	Line of Section 17 To	waship 17-S Range	33-E , NMPM, L	ea Co unty
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
•	Texas-New Mexico Pipe Line Co. Name of Authorized Transporter of Castnahead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas 79701	
	Phillips Petrole	um Company	Phillips Bldg. Bartle	ved copy of this form is to be sent) esville, Oklahoma 74004
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P. Rqe. B 20 17-S 33-E	is day actually connected. Who	6-10-56
i v.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	
		Tooling Size	DEPTH SET	, SACKS CEMENT
ŀ				
V. (TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	I fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
_	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
t	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
į	•			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (shat-in)	Casing Pressure (Shut-in)	Choke Size
I. (CERTIFICATE OF COMPLIANC	EE .	OIL CONSERVAT	FION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JUL 24 1972 . 19	
	Commission have been compiled w bove is true and complete to the	ith and that the information given best of my knowledge and belief,	Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
-	(Signal	Kan san l		
•	Office Manager			
7-19-72 (Date)			able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each nool in multiply	

RECEIVED

•••

JUL 2 1 1272 OIL CORSERVAGE : COMM. HOBBE, I. G