

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.

30-025-01453

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1 Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER

WIW

2. Name of Operator

The Wiser Oil Company

8. Well No.

21

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line

Section 17

Township 17S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4203' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/08/98 MIRU Pool Well Service. RU BOP. Release on-off tool. POH w/40 jts. 2-3/8" tbg. RIH w/40 jts. 2-3/8" tbg. to retrieve pkr. POH w/133 jt. 2-3/8" IPC tbg. LD tools. & J-Lok injection pkr. RIH w/4-1/2" bit, bit sub & 2-7/8" work string. Tag fill @ 4380'.

9/09/98 POH w/2-7/8" work string, bit sub & bit. RIH w/4-3/4" bit, DC's & 2-7/8" work string. Tag fill @ 4380'. RU reverse unit. Drill out to 4540'. Circulat hole clean.

9/10/98 POH w/2-7/8" work string, DC's & 4-3/4" bit. RU Hydrostatic Pipe Testers. RIH w/AD-1 pkr. & 2-3/8" IPC tbg. Test tbg. 5000# under slips. RD BOP. Circulate pkr. fluid. Set pkr. @ 4181.46'. NU WH. RU Reef Chemical & acidized Grayburg 4260'-4415' & Jackson (Open Hole) 4433'-4550' w/2000 gals. 15% HCL iron reducing acid in 4 stages & 450# rock salt. Slight break down on each stage. ATP 3800# @ 4.8 bpm. MTP 3950# @ 4.8 bpm. ISIP 2800#. 5 min. 2650#. 10 min. 2600#. 15 min. 2500#. Flush w/22 bbls. water.

9/17/98 MIRU Pool Well Service. ND WH. POH w/2 jts. 2-3/8" IPC tbg. Set pkr. NU WH. Place well back on injection 200 BWPD @ 1800#.

9/18/98 RU BOP. POH w/133 jts. 2-3/8" IPC tbg. LD 5-1/2" AD-1 pkr.

9/21/98 RIH w/AD-1 pkr. & poly line 2-3/8" tbg. @ 4143.63'. RD BOP. NU WH. Circulate 90 bbls. pkr. fluid. Set pkr. @ 4143.63'. NU injection line. Place back on injection 200 BWPD @ 2000#. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II

DATE November 20, 2001

TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY

TITLE

DATE