

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER WIW	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 21
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line Section 17 Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4203' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/97 MIRU Ram Well Service. ND WH. NU BOP. POH w/AD-1 pkr. & 2-3/8" tbg. RU Perf Clean assembly & RIH w/50 jts. 2-3/8" work string to 1560'.

9/16/97 RIH w/Perf. Clean assembly & 2-3/8" tbg. Wash f/4255' - 4575'. Pump 2500 gals. 15% NE-FE acid. Wash f/4575' to 4255'. Ran to bottom & circulate acid. LD work string & Perf. Clean assembly.

9/17/97 RIH w/Baker J-Lok pkr., on-off tool, profile nipple & 133 jts. 2-3/8" IPC J-55 tbg. Test tbg. Set pkr. @ 4162'. Pump pkr. fluid. Pressure test csg. Pump 7500 gals. 15% Fer-chek acid w/4000# rock salt. ATP 3580# @ 3.7 bpm. MTP 4015# @ 3.7 bpm. Max. treating rate 4.2 bpm. ISIP 2669#. 5 min. 2616#. 10 min. 2582#. 15 min. 2560#. Place well back on injection 108 BWPD @ 2450#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE November 20, 2001
 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

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