								Form	C-10	3
NEW MEXIC	SION									
MISCE	LLANEOUS	E₿O	TS ON	¥.	FLLS	5				
(Submit to appropriate	District Offic	e as	per Co	mm	l issic	on Rul	e 11	06)		
COMPANY Pennzoil Com	pany, 1007 M i (Add	dl ar lress	d Sav:	ingi	Blo	<u>dg.,</u>	Mia	land,	Теха	8
LEASE Western State	WELL NO.	13	UNIT	J	S	17	Т	17-8	R	3 3- E
DATE WORK PERFORMED 6-15-64		POOL		Maljamar						

Plugging	X Other Convert to Water Injection
Beginning Drilling Operations	Remedial Work
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and tubing. Perforated 4315 - 4323'; 4375 - 4382'; 4390 - 4394'; 4399 - 4407'. Treated new perfs with 12,000 gallons of water and 6000 pounds sand. Ran 133 joints 2 3/8", 4.6#, J-55 internally coated tubing with Baker Model A tension packer. Set Packer at 4191'.

Started injecting water 6-18-64.

1177 - 111

FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS ON	LY			
Original Well	Data:		******				
DF Elev	TD	PBD	Prod. Int.	Com	Compl Date		
Tbng. Dia	Tbng De	pth	Oil String Dia	Cil String Depth			
Perf Interval	(s)						
Open Hole Inte	erval	Pro	oducing Formation	(s)			
RESULTS OF	WORKOVER	k:		BEFORE	AFTER		
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	on, Mcf per	day					
Water Produc	tion, bbls.	per day					
Gas~Oil Ratio	, cu. ft. per	bbl.					
Gas Well Pote	ntial, Mcf p	er day					
Witnessed by							
				(Company)			
	ERVATION	COMMISSIC	above is true my knowledge Name Position	and complete e. Engineer	delles		
			Company P	ennzoil Compa	ny		