APPROVED BY \_

## State of New Mexico

Form C-103

| to Appropriate District Office   | Energy, Minerals & Natural Resources Department  | Revised 1-1-89                                 |  |  |  |
|--|--|--|--|--|--|
| WELL MINO  |  |  |  |  |  |
| <u>DISTRICT I</u><br>P. O. Box 1980, Hobbs, NM 88240   | OIL COMBERVATION DIVISION  | 25-01454                                       |  |  |  |
| DISTRICT II  | Santa Fe, NM 87504-2088  5. Indicate Type  |  |  |  |  |
| P. O. Drawer DD, Artesia, NM 88210   | , , , , , , , , , , , , , , , , , , ,  |  |  |  |  |
| DISTRICT III   | 6. State Oil & G   | ias Lease No.<br>2148                          |  |  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410   | OTICES AND REPORTS ON WELLS  |  |  |  |  |
|  |  | or Unit Agreement Name                         |  |  |  |
| DIFFERENT RES  | SERVOIR, USE "APPLICATION FOR PERMIT" Caprock Mal  |  |  |  |  |
| 1 Type of Well:  | M C-101) FOR SUCH PROPOSALS.)  |  |  |  |  |
| OIL GAS  |  |  |  |  |  |
| WELL WELL  | OTHER WIW 8. Well No.  |  |  |  |  |
| 2. Name of Operator The Wiser Oil Company  |  |  |  |  |  |
| 3. Address of Operator   |  | Wildcat  |  |  |  |
|  | New Mexico 88241 (505) 392-9797 Maljamar   | Grayburg San Andres                            |  |  |  |
| 4. Well Location   |  |  |  |  |  |
| Unit Letter K : 1  | 1980 Feet From The South Line and 1980 Feet From The                                       | West Line                                      |  |  |  |
| Section 17   | Township 17S Range 33E NMPM L  | ea County                                      |  |  |  |
|  | 10. Elevation (Show whether DF, RKB, RT, GR, etc.)   |  |  |  |  |
|  | 4203' GR   |  |  |  |  |
|  | heck Appropriate Box to Indicate Nature of Notice, Report, or Othe                         |  |  |  |  |
| NOTICE OF II   | NTENTION TO SUBSEQUENT F   | REPORT OF:                                     |  |  |  |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON  REMEDIAL WORK  | ALTERING CASING                                |  |  |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  |  |  |  |  |  |
| PULL OR ALTER CASING   | CASING TEST AND CEMENT JOB   |  |  |  |  |
| OTHER:   | OTHER: Return well to injection  |  |  |  |  |
|  | Operations (Clearly state all pertinent details, and give pertinent dates, including estin | nated date of starting any proposed            |  |  |  |
| work) SEE RULE 1103.   |  |  |  |  |  |
| 8/17/01 MIRU Tyler Well Service. NU BOP. POH w/Baker J-Lok pkr. & 2-3/8" tbg. TIH w/BP. Ran 2-3/8" work string. Set BP @ 4100'. POH w/tbg.   |  |  |  |  |  |
| 8/20/01 RIH w/flush collar & 10.5# & 11.6# 4-1/2" csg. to 4098'.   |  |  |  |  |  |
| 8/21/01 RU BJ Services & cemented 4-1/2" w/100 sks. Class "C" w2% CaCl. Circulated cement. Bumped plug 3000# w/120 bbls. fresh water. RD BJ. RIH w/drill collars & bit.  |  |  |  |  |  |
| 8/22/01 RIH w/bit on 2-7/8" tbg. Tagged cement @ 3909'. Drilled out cement & plug. Cleaned out to 4394'.   |  |  |  |  |  |
| 8/23/01 Cleaned out to 4424' & bit plugged up. POH w/bit. LD 2-7/8" working string. MIRU Phil's Tubing Testing. RIH w/4-1/2" Baker J-Lok pkr. on 2-3/8" IPC tbg. Set pkr. @ 4072'. Pressure test csg. to 500#. Circulate pkr. fluid. |  |  |  |  |  |
| 8/24/01 RDMO. Returned well to injection 280 BWPD @ 1400#.   |  |  |  |  |  |
|  |  |  |  |  |  |
| *Witnessed by Mr. Robinson - OCD   |  |  |  |  |  |
|  |  |  |  |  |  |
| I hereby certify that the information above  | e is true and complete to the best of my knowledge and belief.                             |  |  |  |  |
| SIGNATURE Many O Juny TYPE OR PRINT NAME Marty Jo Tur  | TITLE Production Tech II   | DATE October 15,2001<br>TELEPHONE NO. 392-9797 |  |  |  |
| (This space for State Use)   |  |  |  |  |  |
| (  |  |  |  |  |  |

## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals & Natural Resources Department

| District Office   | Energy, minerals at material             | 2.000 a. 002 = 0F-10 == 0== |   |  |
|---|--|-----------------------------|---|--|
| <u>DISTRICT I</u><br>P. O. Box 1980, Hobbs, NM 88240  | OIL CONSERVATION DIVISION P. O. Box 2088 |                             | WELL API NO.<br>30-025-01454                                  |  |
| DISTRICT II P. O. Drawer DD, Artesia, NM 88210  | Santa Fe, NM 87504-2088                  |                             | 5. Indicate Type of Lease STATE FEE FEE                       |  |
| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410  |  |                             | 6. State Oil & Gas Lease No.<br>B-2148                        |  |
| SUNDRY NOT  | ICES AND REPORTS ON W                    | ELLS                        |   |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  |  |                             | 7. Lease Name or Unit Agreement Name<br>Caprock Maljamar Unit |  |
| 1 Type of Well: OIL GAS   |  | N.Y.                        | •   |  |
| WELL WELL   | OTHER W                                  | i W                         | 8. Well No.   |  |
| 2. Name of Operator   |  |                             | 8. Well No.<br>20   |  |
| The Wiser Oil Company   |  |                             | 9. Pool name or Wildcat                                       |  |
| 3. Address of Operator P.O. Box 2568 Hobbs, N   | New Mexico 88241 (505) 39                | 7-9797                      | Maljamar Grayburg San Andres                                  |  |
| 4. Well Location  | 10W WICKIEG 68241 (503) 57               | 2 7171                      | Transpartar Oray out & San Tananas                            |  |
|   |  |                             |   |  |
| Unit Letter K : 19  | P80 Feet From The South                  |                             | _   |  |
| Section 17 T  | ownship 17S Rang                         | ,·                          | MPM Lea County  |  |
|   | 10. Elevation (Show whethe               | r DF, RKB, RT, GR, etc.)    |   |  |
|   | 4203' GR                                 | CNI-4 CNI-4 Day             | To and the ar Other Date                                      |  |
|   | eck Appropriate Box to Indica            |                             |   |  |
| NOTICE OF IN  | TENTION TO                               | SOBSE                       | EQUENT REPORT OF:   |  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON                         | REMEDIAL WORK               | ALTERING CASING   |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN  |  |                             | DPNS. PLUG AND ABANDONMENT                                    |  |
| PULL OR ALTER CASING  |  | CASING TEST AND CEME        |   |  |
| OTHER:  |  | OTHER:                      |   |  |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  |  |                             |   |  |
| 11/17/99 MIRU Tyler Well Service. Released pkr. NU BOP's. POH w/2-3/8" IPC tbg. & perma-latch pkr. RIH w/Baker J-Lok pkr. & 2-3/8" IPC tbg. ND BOP's. Set pkr. @ 4034' w/15,000# tension. Release on-off tool. Circulate pkr. fluid. Csg. would not test.   |  |                             |   |  |
| 11/18/99 Moved up hole to 4000' & set pkr. Pressure csg. to 300#. Would not test. RDMO. SI pending AFE.   |  |                             |   |  |
| 11/29/99 MIRU Pool Well Service. Released pkr. RU BOP. POH w/2-3/8" IPC tbg. Pkr. would not set @ 3000'. POH w/2-3/8" tbg. LD Baker J-Lok pkr. RIH w/5-1/2" AD-1 pkr. & 2-3/8" tbg. to 1000'. Set pkr. Would not hold. Moved to 558'. Pressure to 500# & held. Released pkr. POH w/2-3/8" IPC tbg. LD 5-1/2" AD-1 pkr.  |  |                             |   |  |
| 11/30/99 RU Computalog WL & ran cement bond log f/4200' to surface. TOC @ 360'. POH w/tools. RIH w/5-1/2" CIBP & set @ 4060'. RD WL. RIH w/5-1/2" AD-1 pkr. on 2-3/8" IPC tbg. Set pkr. @ 1500'. Pressure test csg. f/4200'-1500' w/500#. Held ok. Moved up hole & set pkr. @ 1000' w/500#. Moved to 502' & 187' pressuring to 500#. Held ok. Shut BOP & pressure csg. to 500#. Held ok.                                |  |                             |   |  |
| 12/01/99 Released pkr. POH w/2-3/8" tbg. & AD-1 pkr. RIH w/5-1/2" Arrow 32A pkr. on 2-3/8" work string to 1015'. Set pkr. Pressure tbg. to 500# held ok. Moved to 764', 515', & 200' and test held. Moved to 169' & lost 200# in 15 min. POH w/2-3/8" tbg. & pkr. RU Computalog WL. Perforated csg. @ 360' w/2 SPF. RD WL. RIH & set Arrow pkr. @ 300'. Pressure broke circulation through surface valve. POH & LD pkr. |  |                             |   |  |
| 12/02/99 Pool pumped 50 sks. Class "C" neat & 50 sks. Class "C" w/2% CaCl down csg. Circulate 25 sks. cmt. to pit. Pressured to 500#.   |  |                             |   |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |  |                             |   |  |
| SIGNATURE Many On Turney<br>TYPE OR PRINT NAME Mary Jo Turne  | ञ  | TITLE Production            | <u>TELEPHONE NO. 392-9797</u>                                 |  |
| (This space for State Use)  |  |                             |   |  |

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## State of New Mexico

Form C-103

Revised 1-1-89 Energy, Minerals & Natural Resources Department District Office WELL API NO. OIL CONSERVATION DIVISION DISTRICT I P. O. Box 1980, Hobbs, NM 88240 30-025-01454 P. O. Box 2088 5. Indicate Type of Lease Santa Fe, NM 87504-2088 FEE P. O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III B-2148 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" Caprock Maljamar Unit (FORM C-101) FOR SUCH PROPOSALS.) 1 Type of Well: OIL GAS **WIW** WELL WELL OTHER 2. Name of Operator 8. Well No. The Wiser Oil Company 20 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797 Maljamar Grayburg San Andres 4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West 17S NMPM Section Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4203' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: \_ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (continued 12/03/99 RIH w/2-3/8" tbg. Tagged cement @ 177'. WOC. 12/04/99 Pressure csg. to 400#. Leaked off 75#/min. 12/06/99 RIH w/4-3/4" bit, sub & DC's. Tag cement @ 185'. POH & stood back DC's. LD bit & sub. RIH w/2-3/8" work string to 180'. Circulated hole clean. Haliburton spotted 15 sks. Micro-Matrix w/2% CaCl f/185'-5.8'. POH w/2-3/8" tbg. Shut BOP bland rams & squeeze thru production csg. valve. twice @ 1000# using 1/2 bbl. water. RD Halliburton. WOC. 12/08/99 Tag cmt. @ 50'. Drilled cmt. @ 380' & fell out. POH w/tbg. Pressure test csg. @ 500#. 12/10/99 RIH w/bit & DC's. Tag CIBP. Drilled CIBP & pushed to 4350'. Plug stopped. Water & oil coming out of surface csg. during drilling of CIBP. 12/13/99 Drilled CIBP & RIH w/bit to 4431'. Circulated hole clean. POH. LD work string & bit. RIH w/pkr. on 2-3/8" IPC tbg. & set Baker J-Lok pkr. @ 4036'. Water flowed out csg. slowed but did not stop. Pressure test csg. @ 200# & could pump into csg. @ 1/2 bpm @ 200#. SI to evalute well. RDMO. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Mary Qu Turner TITLE Production Tech II DATE October 15,2001 TYPE OR PRINT NAME Mary Jo Turner **TELEPHONE NO. 392-9797** (This space for State Use) DCT 19 2001.

