

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO.

30-025-01454

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

20

9. Pool name or Wildcat

Maljamar Grayburg San Andres

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☐

GAS

☐

WELL

WELL

OTHER **WIW**

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **17** Township **17S** Range **33E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4203' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return well to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/17/01 MIRU Tyler Well Service. NU BOP. POH w/Baker J-Lok pkr. & 2-3/8" tbg. TIH w/BP. Ran 2-3/8" work string. Set BP @ 4100'. POH w/tbg.

8/20/01 RIH w/flush collar & 10.5# & 11.6# 4-1/2" csg. to 4098'.

8/21/01 RU BJ Services & cemented 4-1/2" w/100 sks. Class "C" w/2% CaCl. Circulated cement. Bumped plug 3000# w/120 bbls. fresh water. RD BJ. RIH w/drill collars & bit.

8/22/01 RIH w/bit on 2-7/8" tbg. Tagged cement @ 3909'. Drilled out cement & plug. Cleaned out to 4394'.

8/23/01 Cleaned out to 4424' & bit plugged up. POH w/bit. LD 2-7/8" working string. MIRU Phil's Tubing Testing. RIH w/4-1/2" Baker J-Lok pkr. on 2-3/8" IPC tbg. Set pkr. @ 4072'. Pressure test csg. to 500#. Circulate pkr. fluid.

8/24/01 RDMO. Returned well to injection 280 BWPD @ 1400#.

\*Witnessed by Mr. Robinson - OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marty Jo Turner  
TYPE OR PRINT NAME Marty Jo Turner

TITLE Production Tech II

DATE October 15, 2001  
TELEPHONE NO. 392-9797

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

97 19 2001

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6. State Oil & Gas Lease No.

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7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1 Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER ☐ WIW

2. Name of Operator

The Wiser Oil Company

8. Well No.

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4203' GR

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### NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/17/99 MIRU Tyler Well Service. Released pkr. NU BOP's. POH w/2-3/8" IPC tbg. & perma-latch pkr. RIH w/Baker J-Lok pkr. & 2-3/8" IPC tbg. ND BOP's. Set pkr. @ 4034' w/15,000# tension. Release on-off tool. Circulate pkr. fluid. Csg. would not test.

11/18/99 Moved up hole to 4000' & set pkr. Pressure csg. to 300#. Would not test. RDMO. SI pending AFE.

11/29/99 MIRU Pool Well Service. Released pkr. RU BOP. POH w/2-3/8" IPC tbg. Pkr. would not set @ 3000'. POH w/2-3/8" tbg. LD Baker J-Lok pkr. RIH w/5-1/2" AD-1 pkr. & 2-3/8" tbg. to 1000'. Set pkr. Would not hold. Moved to 558'. Pressure to 500# & held. Released pkr. POH w/2-3/8" IPC tbg. LD 5-1/2" AD-1 pkr.

11/30/99 RU Computalog WL. & ran cement bond log f/4200' to surface. TOC @ 360'. POH w/tools. RIH w/5-1/2" CIBP & set @ 4060'. RD WL. RIH w/5-1/2" AD-1 pkr. on 2-3/8" IPC tbg. Set pkr. @ 1500'. Pressure test csg. f/4200'-1500' w/500#. Held ok. Moved up hole & set pkr. @ 1000' w/500#. Moved to 502' & 187' pressuring to 500#. Held ok. Shut BOP & pressure csg. to 500#. Held ok.

12/01/99 Released pkr. POH w/2-3/8" tbg. & AD-1 pkr. RIH w/5-1/2" Arrow 32A pkr. on 2-3/8" work string to 1015'. Set pkr. Pressure tbg. to 500# held ok. Moved to 764', 515', & 200' and test held. Moved to 169' & lost 200# in 15 min. POH w/2-3/8" tbg. & pkr. RU Computalog WL. Perforated csg. @ 360' w/2 SPF. RD WL. RIH & set Arrow pkr. @ 300'. Pressure broke circulation through surface valve. POH & LD pkr.

12/02/99 Pool pumped 50 sks. Class "C" neat & 50 sks. Class "C" w/2% CaCl down csg. Circulate 25 sks. cmt. to pit. Pressured to 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner  
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II

DATE October 15, 2001  
TELEPHONE NO. 392-9797

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OIL ☐ GAS ☐  
WELL ☐ WELL ☐ OTHER ☐ WIW

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NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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(continued)

12/03/99 RIH w/2-3/8" tbg. Tagged cement @ 177'. WOC.

12/04/99 Pressure csg. to 400#. Leaked off 75#/min.

12/06/99 RIH w/4-3/4" bit, sub & DC's. Tag cement @ 185'. POH & stood back DC's. LD bit & sub. RIH w/2-3/8" work string to 180'. Circulated hole clean. Halliburton spotted 15 sks. Micro-Matrix w/2% CaCl @ 185'-5.8'. POH w/2-3/8" tbg. Shut BOP blind rams & squeeze thru production csg. valve. twice @ 1000# using 1/2 bbl. water. RD Halliburton. WOC.

12/08/99 Tag cmt. @ 50'. Drilled cmt. @ 380' & fell out. POH w/tbg. Pressure test csg. @ 500#.

12/10/99 RIH w/bit & DC's. Tag CIBP. Drilled CIBP & pushed to 4350'. Plug stopped. Water & oil coming out of surface csg. during drilling of CIBP.

12/13/99 Drilled CIBP & RIH w/bit to 4431'. Circulated hole clean. POH. LD work string & bit. RIH w/pkr. on 2-3/8" IPC tbg. & set Baker J-Lok pkr. @ 4036'. Water flowed out csg. slowed but did not stop. Pressure test csg. @ 200# & could pump into csg. @ 1/2 bpm @ 200#. SI to evaluate well. RDMO.

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SIGNATURE Mary Jo Turner  
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II DATE October 15, 2001  
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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 19 2001

