

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01454

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-214

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator
The Wiser Oil Company

8. Well No.
20

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 17 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)
4203' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: CONVERT PRODUCING WELL TO WATER INJECTION ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

10/22/96 MIRU Gibson WS #134. Worked stuck rods. Backed off.
10/23/96 Stripped old rods & tbg out of hole. Dug out cellar.
11/02/96 Cleaned out to 4457'. POH RU HES & perf d f/4406-10' w/2 SPF (10 holes), f/4420-30' w/1 SPF (11 holes). RIH w/RTTS pkr on 2-7/8" tbg. Set pkr @ 4041'. HES treated w/750 gals Xylene+8000 gals 15% Fer-check acid+1800# rock salt+40 ball sealer
11/07/96 Set pkr @ 4024'. Tested csg. Rlsd pkr & POH. RIH w/perma-latch pkr & 2-7/8" work string. Pkr would not test. POH w/work string & perma-latch pkr. Drld blocks did not have any springs.
11/08/96 RIH w/perma-latch pkr on 2-7/8" work string. Set pkr @ 4024'. Stacked tbg wt on pkr for 4 hrs. Rlsd on-off tool. LD 2-7/8" tbg. PU 100 jts 2-3/8" IPC tbg.
11/11/96 PU 2-3/8" IPC tbg. Total 127 jts (4,000'), 2-tbg. subs (18'). Set pkr @ 4034'. Circ pkr fluid.
11/12/96 Waiting on Step Rate Test.
12/31/96 Initial Injection - 75 BWPD @ 1000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 03/31/97
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TR (BA)

APR 28 1997

[Handwritten signature]