 Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240	State of New 1 Energy, Minerals and Natural					_	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Anesia, NM \$8210		ΓΙΟΝ D κ 2088 κίσο 8750-	IVISION	1			•			
ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALL	OWABI	LE AND A		_				
Dpenator						Well A		501454		
ddress	WISER OIL CO				LAS. TX	75225				
leason(s) for Filing (Check proper box)	5 PRESTON ROA	<u> </u>	11e 40		(Please explai					
lew Well Lacompletion Lacomp	Change in Oil Casinghead Gas	a Transporter Dry Gas Condensat	Ū			EFFECTI	VE 9-15	-92		
change of operator give same	NZOIL EXPLORA	TION &	PROD	. CO	P.O. BOX	8850 -	MIDLAND	, TX 797	08-8850	
L DESCRIPTION OF WELL Asse Name Western State	AND LEASE Well No. Pool Name, Including Formation 14 Maljamar Grayburg SanAndre					S Kind o	Kind of Lease Lease No. Suite, Federal or Fee State B-2148			
Location Unit Letter <u>K</u>	. 1980	_ Feet From	The We	est Line	and198	30 F#	t From The _	South	Line	
Section 17 Townsh	ip 17 S	Range	33	<u>3 E , NN</u>	(PM,	Le	a		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Texas New Mexico Pi	x or Conde			Address (Give	address to whi Box 2528					
Name of Authorized Transporter of Casinghead Gas x or Dry Gas Address (Give add					address to whi	ich approved	copy of this fa	erm is to be ser		
If well produces oil or liquids,	Unit Sec. K 17				4001 Penbrook, Odess Is gas actually connected? When Yes					
I this production is commingled with the		المستحد ال			xer	H				
V. COMPLETION DATA	Oil We	u G	s Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Data Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Performions				<u>I</u>			Depth Casin	g Shoe	•	
		CEMENTING RECORD			SACKS CEMENT					
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET					
V. TEST DATA AND REQU	EST FOR ALLO	VABLE					J			
OIL WELL (Test must be after Date First New Oil Rus To Task	recovery of total volum Date of Test	me of load o	il and mus	be equal to or Producing M	exceed top all ethod (Flow, p	owable fo r th emp, gas lift,	is depth or be etc.)	for full 24 hou	rs.)	
							Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Walet - Boli	WEET - DOLL							
GAS WELL				IDIL Conde			Gavity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Choke Size				
Testing Method (pilot, back pr.)	Tubing Pressure (S	Casing Pressure (Shut-in)								
VI. OPERATOR CERTIFI I hereby certify that the rules and re- Division have been complied with a is true and complete to the best of p	gulations of the Oil Cor ad that the information	servation given above					NC	DIVISIO)V 0 3 '92		
School Sala				ByORIGINAL SIGNED BY JERRY SEXTON						
Signature RICHARD STARKEY Printed Name	- SECRETARY	Title	<u></u>		ORIO	DISTRUC	TI SUPER	VISOR		
September 15, 19 Date		55-0080 Telephone N								
INSTRUCTIONS: This f 1) Request for allowable f with Rule 111.	orm is to be filed it or newly drilled or	r deepened	i well m	ust be accon			of deviation	tests taken	in accordan	

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.