

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Western State	
3. Address of Operator P. O. Drawer 1828, Midland, TX 79702-1828		9. Well No. 14	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar Gbr.-S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 4203 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-86 Commenced workover.

7-25-86 Spotted 500 gals. 15% HCL 4,400'-4,100'. Added new perfs 4,124'-4,396', overall.

7-26-86 Treated perfs w/ 8,000 gals. 15% NeFe in 3 stages.

7-28-86 Ran 2" x 1-3/4" x 18' pump barrel on 2-3/8" tubing and set @ 4,410'.

7-29-86 to 8-4-86 Pump tested.

8-5-86 Pumped 40 BO and 94 BW in 24 hrs. Well was making 27 BOPD and 85 BWPD before WO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francisco G. Rodriguez TITLE Adv. Engr. Tech. DATE 8-12-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 14 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 13 1986
G.C.S.
20000000000