Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS											
Operator THE V	THE WISER OIL COMPANY						Well A		1Na 3002501455		
Address 8115 PRESTON ROAD - Suite 400 - DALLAS, TX 75225											
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas EFFECTIVE 9-15-92 Change in Operator X Casinghed Gas Condenses											
and address of previous operator PENNZUIL EXPLORATION & PROD. CO P.O. BOX 6850 - PIDEARD; IX 75760-0050											
IL DESCRIPITON OF WELL A LAME Name Western State	Well No. Pool Name, Including				Formation Kind of State, F			(Lease Federal or Fee	Lease No. State B-2148		
Location Unit LetterL	:6	660 Feet Prom The West Line and 1980 Feet From The South								Line	
Section 17 Township 17 S Range 33 E NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) NONE - Injection Well											
Name of Authorized Transporter of Casingle NONE	time of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, pive location of traks.	Unit	Sec. T	ΑÞ	Rgs.	is gas actually No	connected?	When	7			
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA Designate Type of Completion -	<u> </u>	Oil Well	G	es Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Specified	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	Depth Casing Shoe		
TUBING, CASING AND							D	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
								 	<u> </u>		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		L			.1			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dute First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Press	ir.		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Siza	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION NOV 0 3 '92 Date Approved						
Signature D. C. Starley					By ORIGINAL SIGNED BY JERRY SEXTON BISTRICT I SUPERVISOR						
Printed Name September 15, 1992 214-265-0080					Title		£4\$-	orither 1 o.			
Date		Telq	none /	₹0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.