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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			<u> </u>
PRORATION OFFICE			<u> </u>
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		OR ALLOWABLE  Supersedes Old C-104 and C-11  Effective 1-1-65			
FILE	AND $\wedge$				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	000 E J 12 59 TM 198				
TRANSPORTER GAS					
OPERATOR			.*		
PRORATION CFFICE					
Operator		•	ļ		
	United, Inc.				
Address	Toyo Midland Toy	(as <b>7</b> 9701			
P. O. Dr	awer 1828 - Midland, Tex	Other (Please explain)			
New We!!	leason(s) for tiling (Lineck proper box)				
Recompletion	Oil Dry Gas Contained the Charge of Operating Hame				
Change in Ownership	Casinghead Gas Condens	sate PLEASE NOTE: This	s is an Injection Well		
		2 D 2000 W: 13	1 7 70707		
If change of ownership give name and address of previous owner	Pennzoil Company - F	P. O. Drawer 1828 - Midla	and, lexas 79701		
I. DESCRIPTION OF WELL AND L	EASE Well No.   Pool Name, Including For	rmation Kind of Lease	Lease No.		
Lease Name		Comp. Declarat	or Fee State B-2148		
Western State	15 Maljamar Graybu	ury San Andres	J CU CC 1 D-6170		
Unit Letter L : 660	Feet From The West Line	and 1980 Feet From T	seSouth		
Line of Section 17 Town	ship 17-S Range	33-E , NMPM,	Lea County		
II. DESIGNATION OF TRANSPORT    Name of Authorized Transporter of Oil	er OF OIL AND NATURAL GAS	Address (Othe damess to mitch approx			
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
Nume of Manager					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
give location of tanks.	1				
If this production is commingled with	that from any other lease or pool,	give commingling order number:			
IV. COMPLETION DATA		New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Completion					
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Dute Compt. Meday to 1 tou.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (Br., Kilb, Kr., OK, Ster)					
Perforations			Depth Casing Shoe		
		CENTRAL DECORD			
		D CEMENTING RECORD  DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFINSE			
			1		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiew, pump, gas in	,,, -,,		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Casing 1 1000 mg			
Annual David During Took	Oil-Bbis.	Water-Bbls.	Gas - MCF		
Actual Prod. During Test					
GAS WELL		Bbls. Condensate/MMCF	Grav.ty of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Data, Contractor, miles			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tantid Lionamo Contra- va 1				

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Manager

(Title)

July 22, 1968 (Date) This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply oleted wells.