

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation, P.O. Box 3195, Midland, Texas  
(Address)

LEASE Western State WELL NO. 15 UNIT L S 17 T 17-S R 33-E  
DATE WORK PERFORMED 7-30-62 POOL Mojave

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Convert to Water Injection Well

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated from 4203 to 4218; from 4282 to 4302 with 1 jet per foot.  
Treated perfs 4203 to 4218; 4238 to 4250; 4282 to 4302 with 12,000 gallons  
slick water and 12,000 pounds sand.  
Ran Baker Model A tension packer on 2 inch plastic coated tubing. Set  
packer at 4146.38 feet.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name Ken R. Huddleston  
Position Engineer  
Company ZAPATA PETROLEUM CORPORATION