

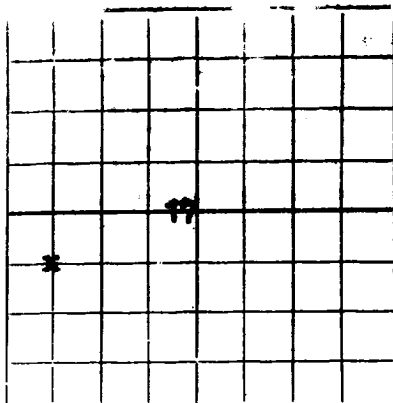
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Western Oil Fields, Inc.
(Company or Operator)

Phillips State
(Lease)

Well No. 15, in NW 1/4 of SW 1/4, of Sec. 17, T. 17S, R. 33E, NMPM.

Maljamar

Pool,

Lea

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 17. If State Land the Oil and Gas Lease No. is R - 2148

Drilling Commenced February 12, 1957. Drilling was Completed March 2, 1957.

Name of Drilling Contractor Bennell Drilling Company

Address 607 Texas Bank & Trust Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 4210. The information given is to be kept confidential until

June, 1957.

OIL SANDS OR ZONES

No. 1, from 4203 to 4218 No. 4, from 4364 to 4396

No. 2, from 4238 to 4250 No. 5, from to

No. 3, from 4326 to 4348 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from NONE to feet.

to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	New	279'	None	None	None	Surface
5 1/2"	15.5#	New	4470	Float	None	None	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	9 5/8	279	240	Single Plug		
7 7/8	5 1/2	4470	2500	Single Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated

(4364 - 4396) 500 gals. MCA, 6000 gal/4000 lbs. viscofrac.

(4326 - 4348) 2000 gals. MCA, 6000 gal/4000 lbs. viscofrac.

(4238 - 4250) 500 gals. MCA, 6000 gal/2200 lbs. viscofrac.

(4203 - 4218) Could not break core with acid at 6000 psi.

Result of Production Stimulation

Depth Cleaned Out

4460

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4472 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 10, 1957
OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39.0°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1343	T. Devonian	T. Ojo Alamo
T. Salt.	1480	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2520	T. Montoya	T. Farmington
T. Yates.	2703	T. Simpson	T. Pictured Cliffs
T. 7 Rivers.	3003	T. McKee	T. Menefee
T. Queen	3650	T. Ellenburger	T. Point Lookout
T. Grayburg	4065	T. Gr. Wash.	T. Mancos
T. San Andres	4410	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ATTACHED GAMMA-NEUTRON LOG				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 12, 1957 (Date)
Company or Operator Western Oil Fields, Inc. Address P. O. Box 1147, Hobbs, New Mexico
Name Paul White Position or Title Engineer