

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 507 Midland National Bank Bldg., Midland, Texas
(Address)

LEASE State "19-B" WELL NO. 2 UNIT H S 18 T -17-S R -33-E
DATE WORK PERFORMED 8-7-58 POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran and cemented 150 joints and 1 piece (4583.19') of 5 1/2" 14# J-55 ST&C
BRT new seamless Spang casing at 4593.19' with 150 sax of 4% gel regular
cement and 120 sax of Dowell Cement. Ran Temperature Survey and checked
top of cement at 2760'. W.O.C. 48 hours. Nippled up blow out preventors
and drilled out cement to 4591'. Tested casing with 1500# for 30 minutes.
Casing tested OK.

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OFFICE OCC

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Oil & Gas Engineer
Date 8-7-58

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position Petroleum Engineer
Company Murphy H. Baxter