

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 507 Midland National Bank Bldg., Midland, Texas
(Address)

LEASE State "18-B" WELL NO. 2 UNIT H S 18 T-17-S R -33-E
DATE WORK PERFORMED 7-22-54 POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.
Ran and cemented 9 joints (283.14') of 8 5/8" 24# J-55 SRT ST&C new seamless Spang casing at 293.14' with 200 sac of regular 4% gel cement. Cement circulated. W.O.C. 24 hours. Nipped up blow out preventers and tested casing with 1000# for 30 minutes. Casing tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 1538 AUG 22 PM 3:26 TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name

Title

Position Petroleum Engineer

Date

Company Murphy H. Baxter