Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

WELL API NO.

30-025-01457

| DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 | | | | | | | | 5. Indicate Type of Lease STATE X FEE | | |
|---|-------------------------------|--|---|---|--|--|--|---|---|--|
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | | | | | 6. State Oil & Gas Lease No. B-2148 | | |
| (DO NOT USE | E THIS F DIFFERE | ORM FOR I NT RESER' | ES AND REPOR PROPOSALS TO E VOIR USE "APPLI R SUCH PROPOSA | ORILL OR T CATION FO | O DEEPEN O | R PLUG B | SACK TO A | 7. Lease Name or Unit A | greement Name | |
| 1. Type of Well: | | | | · | | | | Caprock Maljamar | Unit | |
| Oil Well | | Gas Well | C | THER V | VATER INJEC | CTION | | | | |
| 2. Name of Oper | ator | | | . <u></u> . – | | | | 8. Well No. | - · · · · | |
| | | The Wiser Oil Company | | | | | | 9 Pool name or Wildcat | | |
| 3. Address of Operator | | 8115 Preston Road, Suite 400, Dallas, TX 75225 | | | | | Maljamar Grayburg San Andres | | | |
| 4. Well Location | <u> </u> | | .,, | | | 660 | | | | |
| Ur | nit Letter | <u> </u> | P80 Feet From The | South | Line and | .600 - | Feet From The | -West East | Line | |
| S | Section | 18 | Township | 17S | 33E | NMPM | | | County Lea | |
| | Age of | | 10. Elevation | Show whether | er DF, RKB, GR, | etc.) | | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING | | | | | SUBSEQUENT REPORT REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB | | | OR FOR: ALTERING CASING PLUG AND ABANDONMENT | | |
| OTHER: | | | | | OTHER: | Convert | to water injection | on well | . X | |
| SEE RULE | 1103. 10/23/95 11/07/95 | RU. N Drillin RIH w NEFE Flwd & | IU BOP. TOH w/2-g out cmt. /5-½" Model-R pkr acid. Ppd into fm 6 & swbd back 60 bbl | -3/8". PU 4- , SN & 2-3/8 @ rate of 5.5 s. Unset pkr | 34" bit & 6 - 3 3 tbg. Set pkr (3 5 BPM @ 2500 5. TOH & LD | @ 4110'. F #. ISIP 18 2-3/8" tbg | RIH w/bit. DC' RU Hughes. Ac 00#, 5 min 1400 & pkr. | date of starting any proposed id & 2-3/8" tbg. Tagged idize perfs 4222-4465 0#. Total load to rec 8 | ed fill @ 4436'. w/2500 gals 15% t5 bbls. | |
| | 11/08/95 | | /5-½" AD-1 pkr & r @ 4112'. Test pki | | | | 12'. R∪ pmp tri | uck. Circ 90 bbls pkr | fl. | |
| | 11/25/95 | Initial | injection rate 10 BV | WPD @ 50#. | • | | | | | |
| I hereby certify that t | the informat | on above is true | an complete to the best of | my knowledge a | nd belief. | | | | | |
| SIGNATURE | B | etty o | "pie | TI | TLE Production | n Adminis | trator | DATE | 04/25/97 | |
| TYPE OR PRINT NAM | ME | Betty Epie | | - | | | 11 11.7.1 | TELEPHONE NO. (21 | 4)265-0080 | |

Otto TITLE DATE

MAY 05 1997

(THIS SPACE FOR STATE USE)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY