Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of Ne gy, Minerals and Natu OIL CONSERVA	ral Resources Departn	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICE II P.O. Drawer DD, Antesia, NM 88210	P.O. Bo Santa Fe, New Me	x 2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 1	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZATIO	NC
Operator			Well APT No. 36-025-61451
The Wiser Oil	Company		
8115 Preston F Keason(s) for Filing (Check proper box)	Road Suite 400, Dallas	5, TX 75225 Other (Please explain)	
New Well Recompletion Change in Operator XX	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name	Aurphy II. Baxter, P C) Box 2040, Midla	and, Texas 79702
II. DESCRIPTION OF WELL Lease Name State 18-B	Well No Pool Name, Includir	ng Formation ayburg-San Andres	Kind of Lease Lease No. State XXXXXXXX B-2148
Location Umi LetterI	: 1980 Fect From The S	outh Line and 660	Feet From The East Line
Section 18 Townshi	ip 17S Range 33E	, NMPM,	Lea County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Light The Jan F. Con		Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Casin	ighead Gas or Dry Gas	Address (Give address to which ap,	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When ?
	from any other lease or pool, give comming	ing order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, g	e for this depth or be for full 24 hows.) as lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas- MCI [;]
Actual Prod. During Test	Oil - Bbls.	Water - Bols.	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ulations of the Oil Conservation d that the information given above	OIL CONSE	ERVATION DIVISION JAN 2 6 1993
Juny L. Suches		THE REAL OF TERRY SEXTON	
Signature Perry G. Hugh		By ORIGINAL SIC	GT T SUPARVISOR
Printed Name 01/19/93	Title 505-748-3352 Telephone No.	Title	
INSTRUCTIONS: This fo	rm is to be filed in compliance with	Rule 1104	n an

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Saparate Form C-104 must be filed for each pool in multiply completed wells.