

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Murphy E. Baxter

(Company or Operator)

State **"15-3"**

(Lease)

Well No. **3**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **18**, T. **-17-S**, R. **-13-E**, NMPM.

NE 1/4

Pool, **East**

County.

Well is **1900** feet from **South** line and **660** feet from **East** line

of Section **18**. If State Land the Oil and Gas Lease No. is **2-7110**

Drilling Commenced **July 3**, 19**78** Drilling was Completed **July 19**, 19**78**

Name of Drilling Contractor **Maroon Drilling Co.**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **4000'** The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from **4222** to **4750** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **0'** to **170'** feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOBS	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	34.4	New	324.51	None	none	none	To protect water sand
5 1/2	14.8	New	4700.99	Drill	none	4222 to 4750	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	9 5/8	327.01	800	Ballston	10.5/gal.	
7 5/8	5 1/2	4606.29	220	Ballston	10.5/gal	Annular Volume Full of Mud

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Send Oil Forecast 4/60,000 gal. oil and 120,000 Send

Result of Production Stimulation **Potential test - 56.32 Bbls. oil/day on 13/64" choke, Tubing Pressure**

1800, Cut 0.3% Water. Oct 1981/1

Depth Cleaned Opt.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1605 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-29, 1958

OIL WELL: The production during the first 24 hours was 56.32 barrels of liquid of which 99.7% was oil; % was emulsion; 0.3% water; and % was sediment. A.P.I. Gravity 51.5° @ 60° F

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwest New Mexico

T. Anhy. 1339	T. Devonian.	T. Ojo Alamo.
T. Salt. 1472	T. Silurian.	T. Kirtland-Fruitland
B. Salt. 2500	T. Montoya.	T. Farmington.
T. Yates. 2697	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2977	T. McKee.	T. Menefee.
T. Queen. 3640	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4075	T. Gr. Wash.	T. Mancos.
T. San Andres. 4403	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
258	1339	1211	Santa Rosa				
1339	1472	33	Arbuckle				
1472	2500	1008	Galena				
2500	2697	197	Summit				
2697	2977	280	Yates				
2977	3640	663	7 Rivers				
3640	4075	435	Queen				
4075	4403	328	Grayburg				
4403	T.D.	200	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: Murphy E. Hunter Address: 307 Midland National Bank Bldg.
Name: J. M. Jolie Position or Title: Assistant
August 4, 1958 (Date)