

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an old well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 4, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter

State "18-B"

Well No. 3

in NE /

SE /

1/4

(Company or Operator)

(Lease)

I

Sec. 18

T -17-S

R -33-E

NMPM,

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded 7-3-58

Date Drilling Completed 7-19-58

Elevation 4216' DP

Total Depth 4605'

PBTD 4602'

Please indicate location:

Top Oil/Gas Pay 4222'

Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4222' to 4560'

Open Hole ----

Depth Casing Shoe 4606.29

Depth Tubing 4218.22

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 56.32 bbls.oil, 0.3% bbls water in 24 hrs, -- min. Size 13/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand oil fractured w/60,000 gal oil & 120,000# Sand

Casing Tubing Date first new

Press. Hkr. Press. oil run to tanks 7-29-58

Oil Transporter Cactus Petroleum Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

9 1/4	215	200
5 1/2	4620	270
2 1/4	4218	

Remarks:

Maljamar E. I.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 5.8, 19.

Murphy H. Baxter

(Company or Operator)

By

(Signature)

Title Owner

Send Communications regarding well to:

Name Murphy H. Baxter

Address 507 Midland National Bank Bldg.
Midland, Texas

OIL CONSERVATION COMMISSION

By

Title