

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01458

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator
The Wiser Oil Company

8. Well No. 28

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 18 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)
4205' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Re-enter P&A'd well & complete as water injection well ☒

CORRECTED REPORT

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

01/23/96 RU Tyler Well Service. NU BOP. RIH w/4-3/4" bit & 8 - 3-1/2" DC's. Tag cmt @ 238' from surface. Drilling out cmt. SD 1/30/96.

04/29/96 MIRU Baber WS # 135. ND WH. NU BOPE. POH. GIH w/4-3/4" blade bit & 6 - 3 1/2" DCs on 2-7/8" tbg. Tag cmt @ 4162'. Drill cmt f/4162'-4195'. PU & circ hole clean. Drilling out cmt.

05/02/96 GIH w/4-3/4" bit, csg scraper, & DC's on tbg to 4630'. Circ. POH. LD DC's & tools. GIH w/RTTS pkr. Set @ 4575' & test water flow. No flow. Tested csg. 300 # 15 min. OK. POH. GIH w/CIBP on tbg. Set CIBP @ 4565'. POH.

05/07/96 Ran 104 jts 4" 9.5# J-55 csg. CS @ 454 Halliburton pumped 320 sx 50/50 Pozmix + 2% gel + 3 pps CalSeal + 3 pps KCl + 0.6% Halad 344 mixed @ 13.9 ppg. Circ 98 sx to surface. RD Howco. ND BOPE. Cut off csg. NU WH. RDMO pulling unit. WOC.

06/11/96 RU HLS & perf @ 4492'-4500' w/4 JSPF (36 holes), 4360'-70' w/1 JSPF (11 holes), 4334'-43' w/1 JSPF (10 holes), 4308'-18' w/1 JSPF (11 holes), 4264'-74' w/1 JSPF (11 holes), 4200'-14' w/1 JSPF (15 holes). GIH w/RBP & pkr.

06/12/96 Spotted 200 gals acid & set pkr @ 4447'. HES pumped 200 gals 15% NEFE acid. ISIP 2341#. 15 min. 2250#. Flow to swab. Recd 76 bbls. GIH & circ. POH & replace RBP. GIH w/RBP & pkr. Spotted 4200 gals acid ISIP 2429#. 15 min. 1559#. Flowing 20/64" choke. 0#. Recd 55 bbls. Tr oil. TLTBR 115 bbls.

06/13/96 Rlse pkr & RBP. POOH. Lay down 2-3/8" tbg. PU & GIH w/4" Baker Lok-set pkr (IPC) & on-off tool (w/1.43" profile nipple) on 2-1/16" 3.25# J-55 tbg. Circ pkr fluid. Set pkr @ 4129'. ND BOPE. NU WH. RDMO pulling unit.

06/20/96 Began injecting. Rate of injection 380 BWPD @ 700#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 01/14/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1997

