

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-01458

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2148

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil ☐ Gas ☐  
Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator  
The Wiser Oil Company

3. Address of Operator  
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location  
Unit Letter **P** : **660** Feet From The **South** Line and **660** Feet From The **East** Line  
Section **18** Township **17S** Range **33E** NMPM County **Lea**

10. Elevation ( Show whether DF, RKB, GR, etc.)  
4205' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Re-enter P&A'd well & complete as water injection well ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

01/23/96 RU Tyler Well Service. NU BOP. RIH w/4-3/4" bit & 8 - 3-1/2" DC's. Tag cmt @ 238' from surface. Drilling out cmt. SD 1/30/96.

04/29/96 MIRU Baber WS # 135. ND WH. NU BOPE. POH. GIH w/4-3/4" blade bit & 6 -3 1/2" DCs on 2-7/8" tbg. Tag cmt @ 4162'. Drill cmt f/4162'-4195'. PU & circ hole clean. Drilling out cmt.

05/02/96 GIH w/4-3/4" bit, csg scraper, & DC's on tbg to 4630'. Circ. POH. LD DC's & tools. GIH w/RTTS pkr. Set @ 4575' & test water flow. No flow. Tested csg. 300 # 15 min. OK. POH. GIH w/CIBP on tbg. Set CIBP @ 4565'. POH.

05/07/96 Ran 104 jts 4" 9.5# J-55 csg. CS @ 454 Halliburton pumped 320 sx 50/50 Pozmix + 2% gel + 3 pps CalSeal + 3 pps KCl + 0.6% Halad 344 mixed @ 13.9 ppg. Circ 98 sx to surface. RD Howco. ND BOPE. Cut off csg. NU WH. RDMO pulling unit. WOC.

06/11/96 RU HLS & perf @ 4492'-4500' w/4 JSPF (36 holes), 4360'-70' w/1 JSPF (11 holes), 4334'-43' w/1 JSPF (10 holes), 4308'-18' w/1JSPF (11 holes), 4264'-74' w/1 JSPF (11 holes), 4200'-14' w/1JSPF (15 holes). GIH w/RBP & pkr.

06/12/96 Spotted 200 gals acid & set pkr @ 4447'. HES pumped 200 gals 15% NEFE acid. ISIP 2341#. 15 min. 2250#. Flow to swab. Recd 76 bbls. GIH & circ. POH & replace RBP. GIH w/RBP & pkr. Spotted 4200 gals acid. ISIP 2429#. 15 min. 1559#. Flowing 20/64" choke. 0#. Recd 55 bbls. Tr oil. TLTBR 115 bbls.

06/13/96 Rlse pkr & RBP. POOH. Lay down 2-3/8" tbg. PU & GIH w/4" Baker Lok-set pkr (IPC) & on-off tool on

06/20/96 Began injecting. Rate of injection 380 BWPD @ 700#.

I hereby certify that the information above is true an complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 12/26/96  
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

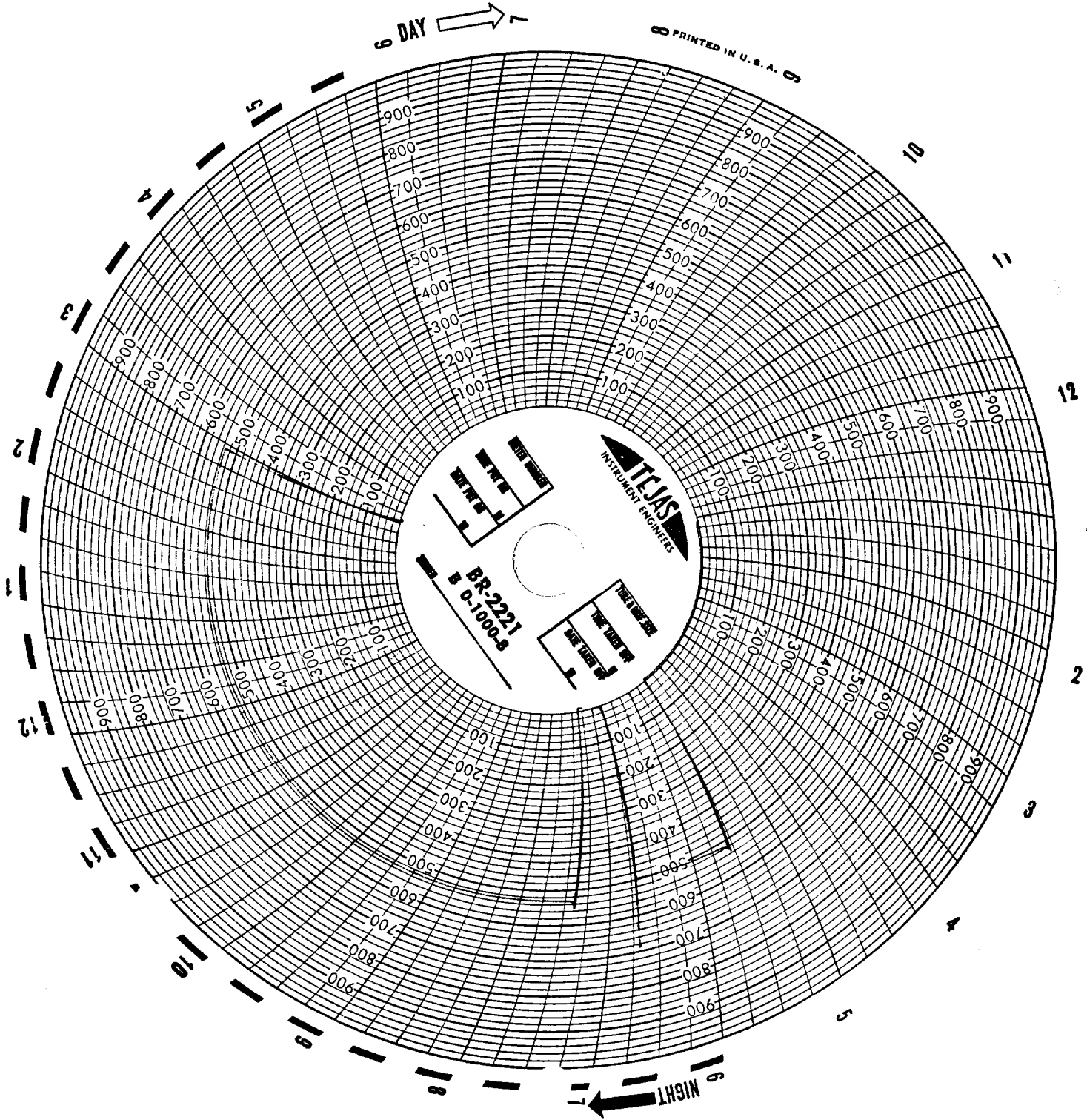
TP (RA)

JAN 09 1997



PRINTED IN U.S.A.

DAY



NIGHT