

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-25-01458
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Re-enter P&A'd well OTHER Complete as WIW	
2. Name of Operator The Wiser Oil Company	8. Well No. 28
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080	9. Pool Name or Wildcat Maljamar Grayburg San Andres

4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	10. Date Spudded 01/23/96	11. Date T.D. Reached	12. Date Compl. 06/13/96	13. Elevations (DR, RKB, RT, GB, etc.) 4205' GR	14. Elev. Casinghead
15. Total Depth 4631'	16. Plug Back T.D. 4565'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By ALL	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	325'	12 1/4"	250 sx	
5 1/2"	15 1/2#	4628'	7 7/8"	150 sx	
4"	9 1/2#	4542'		320 sx 50/50 Pozmix	Circ 98 sx to surface

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 1/16" 4129'
26. Perforation record(interval, size, and number) 4492-4500 w/4 JSPF (36 holes) 4264-4274 w/1 JSPF (11 holes) 4360-4370 w/1 JSPF (11 holes) 4200-4214 w/1 JSPF (15 holes) 4334-4343 w/1 JSPF (10 holes) 4308-4318 w/1 JSPF (11 holes)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 4200-4500' 4200 gal 15% NEFE acid

28. PRODUCTION							
Date First Injection 06/20/96	Production Method (Flowing, gas lift, pumping-size and type of pump)					Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	OIL-BBL.	Gas-MCF	Water-Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By:	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Betty Epic Printed Name Betty Epic Title Production Administrator DATE 10/16/96

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form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Anhy _____
Salt _____
Salt _____
Yates _____
7 Rivers _____
Queen _____
Grayburg _____
San Andres _____
Glorieta _____
Paddock _____
Blinebry _____
Tubb _____
Drinkard _____
Abo _____
Wolfcamp _____
Perm _____
Cisco(Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn "B"
T. Penn "C"
T. Penn "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from... to.....
No. 2, from... to.....

No. 3, from..... to.....
No. 4, from..... to.....

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole. feet.....

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

to feet.....
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology