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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Injection Well
Name of Operator Murphy H. Baxter		
Address of Operator P. O. Box 2040 Midland, Texas 79702		
Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 18 TOWNSHIP 17S RANGE 33E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name State 18 B
9. Well No. 4
10. Field and Pool, or Wildcat Maljamar Grayburg SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 4205' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-5-84 MIRU pulling unit. Flow well down. Pull out of hole with packer and 2 3/8" tubing. Trip in hole with Halliburton cement retainer. Set at 4100'. Mix and pump 110 sxs Class H neat cement. Pump 80 sxs below retainer, started getting squeeze pressure. Squeezed to 3000#. Unsting from Retainer and spot 30 sxs on top. Pull out of hole.
- 9-6-84 Trip in hole with Halliburton R-4 tension packer. Set packer at 3126', 2627', 1999', 1595', 1001', and 478'. Test casing to 500# each setting. Found casing hole between 1001' and 498'. Trip out of hole. Trip in hole open ended to 1595'. Spot 25 sxs Class H neat cement. Pull out of hole. Pump 265 sxs cement down 5 1/2" casing, out hole, up 5 1/2" X 8 5/8" annulus. Circulated 15 sxs. Squeezed last 25 sxs with 5 1/2" X 8 5/8" annulus shut in. Cut casing off and set well marker as per Commission. Well P&A.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Larry Gillette</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-19-84</u>
BY <u>A. G. Stanton</u>	TITLE <u>Field Rep</u>	DATE <u>11-7-84</u>

5 OF APPROVAL, IF ANY: