

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

July 8, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter

State "18-B"

Well No. **4**

SE

SE

(Company or Operator)

(Lease)

P

Sec. **18**

T. **17-S**

R. **33-E**

NMPM,

Malajamar

Pool

Unit Letter

Lea

County. Date Spudded **5/26/58**

Date Drilling Completed

6/16/58

Please indicate location:

Elevation **4220' D.F.**

Total Depth **4639'**

PBTD

4625'

Top Oil/Gas Pay **4200'**

Name of Prod. Form. **Grayburg-San Andres**

PRODUCING INTERVAL -

Perforations **4200-4214, 4264-4274, 4308-4318, 4334-4343, 4360-4376, 4492-4500 and 4572-4585'**

Open Hole

Depth

Casing Shoe **4428'**

Depth

Tubing **4210'**

OIL WELL TEST -

Natural Prod. Test: **No** bbls. oil, **0** bbls water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): **66.21** bbls. oil, **0.4%** bbls water in **24** hrs, **-** min. Size **16/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **34,000 gals. Oil, using 1/2 - 1/4# sand/gal.**

Casing _____ Tubing _____ Date first new

Press. **Pkr.** Press. **400** oil run to tanks **7/3/58**

Oil Transporter **Cactus Petroleum, Incorporated**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	312	250
5-1/2	4619	260
2" EUE	4210	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **July 9, 1958**, 19.

MURPHY H. BAXTER

(Company or Operator)

OIL CONSERVATION COMMISSION

By

(Signature)

By:

Title

Petroleum Engineer

Send Communications regarding well to:

Title

Name **Murphy H. Baxter**

507 Midland National Bank Building

Address **Midland, Texas**