

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 507 Midland Nat'l Bank Bldg., Midland, Texas
(Address)

LEASE State "18-B" WELL NO. 4 UNIT P S 18 T 17S R 33E
DATE WORK PERFORMED See Below POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

6/16/58 - Ran and cemented 156 jts. (4,619.04') 5½" J-55 14# ST&C 8RT new smls Spang casing @ 4,628.04' w/150 sax Reg. longhorn 4% Gel cement and 110 sax Dowell Cement. WOC 48 hours, ran temperature survey and checked top of cement @ 3,105'. Drilled out cement in casing to 4,625'. Displaced mud with water and tested casing with 1500# for 30 minutes, pressure held okay.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fessler
Title _____
Date 7-27-58

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name John G. McMillian
Position Petroleum Engineer
Company Murphy H. Baxter