

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter 507 Midland National Bank Bldg. Midland, Texas  
(Address)

LEASE State "18-B" WELL NO. 4 UNIT P S 18 T 17S R 33E  
DATE WORK PERFORMED \_\_\_\_\_ POOL \_\_\_\_\_

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded in at 6:00 a.m. 5-26-58. Ran and cemented 10 jts. (312.25') 8-5/8" 24#, J-55 new smls Spang casing @ 324.90' with 250 sx. Reg 4% Gel cement. Circulated 75 sax excess cement. CIP and PD @ 6:30 p.m. 5/27/58. WOC 24 hours, nipples up blow-out preventer and tested casing with 1000# for 30 minutes. Casing tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John M. Miller  
Position Petroleum Engineer  
Company Murphy H. Baxter