

HONORS OFFICE 000  
NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Murphy H. Baxter, 507 Midland National Bank Bldg., Midland, Texas  
(Address)

LEASE State "18-B" WELL NO. 5 UNIT 0 S 18 T -17-S R -33-E  
DATE WORK PERFORMED 8-27-58 POOL Maljamar

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
**Ran and cemented 153 Joints (4579.5') of 5 1/2" 14# J-55 8RT ST&C new seamless Spang casing at 4589.0' with 150 sax 4% gel regular cement and 110 sax Dowell Cement. Ran Temperature Survey and checked top of cement at 2830'. W.O.C. 48 hours. Nippled up blow out preventors and drilled out cement to 4590'. Tested casing with 1500# for 30 minutes. Casing tested OK.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
 DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbnng. Dia \_\_\_\_\_ Tbnng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION  
 Name [Signature] Title \_\_\_\_\_ Date \_\_\_\_\_  
 I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Name [Signature] Position Petroleum Engineer  
 Company Murphy H. Baxter