

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY **Murphy H. Baxter, 507 Midland National Bank Bldg., Midland, Texas**
(Address)

LEASE **State "18-B"** WELL NO. **5** UNIT **0 S 18 T -17-S R -33-E**
DATE WORK PERFORMED **8-27-58** POOL **Maljamar**

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran and cemented 153 Joints (4579.5') of 5½" 14# J-55 8RT ST&C new seam-
less Spang casing at 4589.0' with 150 sax 4% gel regular cement and 110
sax Dowell Cement. Ran Temperature Survey and checked top of cement at
2830'. W.O.C. 48 hours. Nippled up blow out preventors and drilled out
cement to 4590'. Tested casing with 1500# for 30 minutes. Casing tested
OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____
Title _____
Date _____

Name _____
Position **Petroleum Engineer**
Company **Murphy H. Baxter**