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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name State 18B
3. Address of Operator P. O. Box 2040, Midland, Texas 79702	9. Well No. 6
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Mal Janar Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4210' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-84 Flow well down. Move in rig up unit. Pull out of hole with packer. Discovered hole in tubing at 1200'.

8-22-84 Flow well down. Trip in hole with new Baker Model AD-1 tension packer and 129 joints 2 3/8" plastic coated tubing. Set packer at 4027'. Set with 12,000# tension. Put well back on injection. Had 0# casing pressure.

FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Dillith TITLE Petroleum Engineer DATE August 28, 1984

ORIGINAL SIGNED BY JERRY GELTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 30 1984

CONDITIONS OF APPROVAL, IF ANY: