			ICO OIL C Llaneou							RM C-1 v 3-55)
		(Submit to approp						1		
Name of C					ldress					
Lease	MURPHY	H. BAX TER				ND NAT	L BANK	BLDC	, MIDLAND	2.5-
	STATE 18	-B	Well No.		Sectio	n Townsh	ip		Range	<u>, 16</u> ,
Date Work	Performed	Pool	6	J	18		'-A		<u>33-E</u>	
8-27	7-62	MALJA	AMAR			County	EA			
	ning Drilling Operati	THIS IS	AREPORT	OF: (Cb	eck appropri	iate block)				
D Plugg			asing Test and	l Cement	Job	X Other	(Explain):		•	
	count of work done,		medial Work			CONVER	SION TO	WATER	INJECTIO	N
]	Pulled tubing plastic coated Began injectin	l 2" tubing an	d packer.	Set	packer a	from 4 at 4154	542' to ' on Aug	4560' ust 2	. Ran 7, 1962.	·
itnessed by	M. D. LEWIS		Position		C	Company				
itnessed by		FILL IN BELO	PRODUCTI		Т.		MURPHY H	. BAX	TER	
	M. D. LEWIS	FILL IN BELO	PRODUCTI OW FOR REA ORIGINA	EDIAL	WORK RE		MURPHY H NLY	. BAX	TER	
F Elev.	M. D. LEWIS		PRODUCTI OW FOR REA ORIGINA PBTD	EDIAL	WORK RE	PORTS O	NLY Interval			
F Elev.	M. D. LEWIS 218'	4573'	PRODUCTI OW FOR REA ORIGINA PBTD	AEDIAL	T. WORK RE DATA	PORTS O Producing 4197	NLY 5 Interval - 4540	. (	Completion Da 12-29-58	
F Elev. 42 ubing Diame	M. D. LEWIS 218' teter 2-3/8"		PRODUCTI OW FOR REA ORIGINA PBTD	AEDIAL	WORK RE DATA	PORTS O Producing 4197	NLY 5 Interval - 4540	tring De	Completion Da 12-29-58 epth	
F Elev. 42 ubing Diame	M. D. LEWIS 218' T D 218' terr 2-3/8'' terval(e)	4573 <b>'</b> Tubing Depth 4162	PRODUCTI OW FOR REA ORIGINA PBTD	4560 ' Oil St	WORK RE DATA	PORTS O Producing 4197	NLY Interval - 4540 Oil S	tring De	Completion Da 12-29-58 epth 573 '	
F Elev. 42 ubing Diame	M. D. LEWIS 218' tere 2-3/8'' terval(s) 97'-4207'; 426	4573 <b>'</b> Tubing Depth 4162	PRODUCTI OW FOR REA ORIGINA PBTD	4332	T. WORK RE DATA ting Diameter 5½" -4342 ';	PORTS 0 Producing 4197 er 4447'-4	NLY Interval - 4540 Oil S	tring De	Completion Da 12-29-58 epth 573 '	
F Elev. 42 ubing Diame	M. D. LEWIS 218' T D 218' terr 2-3/8'' terval(e)	4573 <b>'</b> Tubing Depth 4162	PRODUCTI OW FOR REA ORIGINA PBTD	4560' Oil St 4332' Produce	T. WORK RE DATA ting Diameter 5½" -4342 '; ting Formati	PORTS 0 Producing 4197 er 4447'-4 ion(s)	NLY Interval - 4540 Oil S -455'; 45	tring De	Completion Da 12-29-58 epth 573 '	
F Elev. 42 ubing Diame	M. D. LEWIS 218' terval(s) 27'-4207'; 426 terval	4573 <b>'</b> Tubing Depth 4162	PRODUCTI OW FOR REA ORIGINA PBTD	4560' Oil St 4332' Produc	T. WORK RE DATA ting Diameter 5½" -4342 '; ting Formati GRAYBURG	PORTS 0 Producing 4197 er 4447'-4 ion(s)	NLY Interval - 4540 Oil S -455'; 45	tring De	Completion Da 12-29-58 epth 573 '	
F Elev. 42 ubing Diame	M. D. LEWIS 218' terval(s) 27'-4207'; 426 terval	4573 ' Tubing Depth 4162 5 '-4287 '; 430 Oil Production	PRODUCTI OW FOR REA ORIGINA PBTD ' 5'-4311'; RESULTS Gas Prod	4560 ' Oil St 4332 ' Produc OF WOR	T. WORK RE DATA Ting Diameter 5½" -4342 '; Ting Formati GRAYBURG KOVER Water Proc	PORTS O Producing 4197 er 4447'-4 ion(s) - SAN oduction	NLY Interval - 4540 Oil S 455'; 45 ANDRES GO	rring De 4: 530'-4	Completion Dr 12-29-58 epth 573' 4540'	
F Elev. 42 abing Diame prforated Int 419 en Hole Int Test Before	M. D. LEWIS 218' tere 2-3/8'' terval(s) 97'-4207'; 426 rerval NONE Date of	4573' Tubing Depth 4162 5'-4287'; 430	PRODUCTI OW FOR REA ORIGINA PBTD ' 5'-4311'; RESULTS	4560 ' Oil St 4332 ' Produc OF WOR	T. WORK RE DATA ting Diameter 5½" -4342 '; ting Formati GRAYBURG KOVER	PORTS O Producing 4197 er 4447'-4 ion(s) - SAN oduction	NLY Interval - 4540 Oil S -455'; 45	rring De 4: 530'-4	Completion Da 12-29-58 epth 573 '	otentia
F Elev. 42 abing Diame erforated Int 419 ben Hole Int Test Before forkover	M. D. LEWIS 218' tere 2-3/8'' terval(s) 97'-4207'; 426 rerval NONE Date of	4573 ' Tubing Depth 4162 5 '-4287 '; 430 Oil Production	PRODUCTI OW FOR REA ORIGINA PBTD ' 5'-4311'; RESULTS Gas Prod	4560 ' Oil St 4332 ' Produc OF WOR	T. WORK RE DATA Ting Diameter 5½" -4342 '; Ting Formati GRAYBURG KOVER Water Proc	PORTS O Producing 4197 er 4447'-4 ion(s) - SAN oduction	NLY Interval - 4540 Oil S 455'; 45 ANDRES GO	rring De 4: 530'-4	Completion Da 12-29-58 epth 573' 4540' Gas Well F	otentia
F Elev. 42 abing Diame arforated Int 419 en Hole Int Test Before orkover After	M. D. LEWIS 218' tere 2-3/8'' terval(s) 97'-4207'; 426 rerval NONE Date of	4573 ' Tubing Depth 4162 5 '-4287 '; 430 Oil Production	PRODUCTI OW FOR REA ORIGINA PBTD ' 5'-4311'; RESULTS Gas Prod	4560 ' Oil St 4332 ' Produc OF WOR	T. WORK RE DATA Ting Diameter 5½" -4342 '; Ting Formati GRAYBURG KOVER Water Proc	PORTS O Producing 4197 er 4447'-4 ion(s) - SAN oduction	NLY Interval - 4540 Oil S 455'; 45 ANDRES GO	rring De 4: 530'-4	Completion Da 12-29-58 epth 573' 4540' Gas Well F	otentia
F Elev. 42 abing Diame erforated Int 419 ben Hole Int Test Before forkover After	M. D. LEWIS 218' ter 2-3/8" terval(s) 97'-4207'; 426 rerval NONE Date of Test	4573 ' Tubing Depth 4162 5 '-4287 '; 430 Oil Production	PRODUCTI OW FOR REA ORIGINA PBTD ' 5'-4311'; RESULTS Gas Prod	AEDIAL 4560' Oil St 4332' Produc OF WOR uction PD	T. WORK RE DATA ting Diameter 5½" -4342 '; ting Formati GRAYBURG KOVER Water Pro- BP	PORTS O Producing 4197 er 4447'-4 ion(s) - SAN oduction D	NLY Interval - 4540 Oil S 455'; 45 ANDRES GO Cubic fee	rring De 4: 530'-4 530'-4	Completion Da 12-29-58 epth 573' 4540' Gas Well F	Potentia D
F Elev. 42 abing Diame erforated Int 419 oen Hole Int Test Before forkover After orkover	M. D. LEWIS 218' ter 2-3/8" terval(s) 97'-4207'; 426 rerval NONE Date of Test	4573 ' Tubing Depth 4162 5'-4287'; 430 Oil Production BPD	PRODUCTI OW FOR REA ORIGINA PBTD ' 5'-4311'; RESULTS Gas Prod	AEDIAL 4560' Oil St 4332' Produc OF WOR uction PD	T. WORK RE DATA ting Diameter 5½" -4342 '; ting Formati GRAYBURG KOVER Water Pro- BP by certify the best of my	PORTS O Producing 4197 er 4447'-4 ion(s) - SAN oduction D that the ing knowledg	NLY Interval - 4540 Oil S 455'; 45 ANDRES GO Cubic fee	rring De 4: 530'-4 530'-4	Completion Da 12-29-58 epth 573 ' 4540 ' Gas Well F MCF P	Potentia D
ubing Diame erforated Int 419 ben Hole Int Test Before forkover	M. D. LEWIS 218' ter 2-3/8" terval(s) 97'-4207'; 426 rerval NONE Date of Test	4573 ' Tubing Depth 4162 5'-4287'; 430 Oil Production BPD	PRODUCTI OW FOR REA ORIGINA PBTD ' 5'-4311'; RESULTS Gas Prod	AEDIAL 4560' Oil St 4332' Production PD I here to the	T. WORK RE DATA Ting Diameter 5½" -4342 '; Ting Formati GRAYBURG KOVER Water Pro- BP best of my C.	PORTS O Producing 4197 er 4447'-4 ion(s) - SAN oduction D that the ini- knowledg	NLY Interval - 4540 Oil S 455'; 45 ANDRES GO Cubic fee	rtring De 4 530 ' -4 R t/Bbl	Completion Da 12-29-58 epth 573 ' 4540 ' Gas Well F MCF P	Potentia D