(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				,		(Place)				(Date)	
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rphy	H. D	axte	.	State	e "18-B"	, Well N	io6	, in	NW ,	/4. SE	1/4,
_(<	Company	or Oper	rator)	17-0	(Lease)		Maj da				
Umit 1	Letter	., Sec	10	, T. 17-8	, R33-	, NМРМ.,	werle.	ne.		••••••	Pool
	I.a			County Day	Soudded 1	1-25-58	Date I	rilling Co	mpleted	12-1	1-58
Lea Please indicate location:				Elevation	4218'D	To:	tal Depth	4573	PBTD	-	••••••••
Ple	ease indi	cate lo	cation:			Na					
D	C	В	A								
						'-40', 4			'-42",	4305'	-11'
				Perforations_	4265	-87', 41°	97'-420	<u>7' </u>	Donah		
E	F	G	H	Open Hole		De _{Ca}	ptn sing Shoe	4573'	Depth Tubing_	4200	<u>. 72 '</u>
L	К	J	I	OIL WELL TEST	•						Choke
		X	-	Natural Prod.	Test:	bbls.oil, _	bbl	s water in	hrs,	min.	Size
				Test After Ac	id or Fractur	e Treatment (a	fter recover	y of volume	of oil eq	ual to vol	ume of
M	И	0	P	load oil used	58.32 b	bls.oil, 0.4	👗 bbls wa	ter in 24	4 hrs,	Cno min. Siz	เ <u>็</u> ไ6/
			1				= -			_	
			JJ	GAS WELL TEST	•						
				Natural Prod.	Test:	MC	F/Day; Hours	flowed	Choke	Size	
ubing ,C	asing an	d Cemen	ting Reco	rd Method of Tes	sting (pitot,	back pressure,	etc.):				
Size Feet Sax		Test After Ac	id or Fractur	e Treatment:		MCF,	/Day; Hours	flowed			
				ı		of Testing:					
9 5/			150		, we croo	or restring					
5 1/	2 456		150 81	Acid or Fracts	ure Treatment	(Give amounts	of material	s used, suc	h as acid,	water, oi	l, and
			200 gi	ira. cesum	ent con		4 9	2.000#	gand		
2 3/	8 419	5.72	•	Casing	Tubing	Date fi	rst new	ecembe.	~ 2Q '	1050	
				Press. 130	Press. 37	oil run	to tanks_	14-0-6	<u>- 671 -</u>	6990	
		- 1		Oil Transport	er Texas-	New Mexi	GO LTLE	line C	<u>5.</u>		
				🗕 Gas Transport	er_None						
marks:			· · · · · · · · · · · · · · · · · · ·		••••				••••••••		
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			•			507	Midlar	d Nati	onal B	ank Bl	ldg.
						Address.M	idland,	Texas			