

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

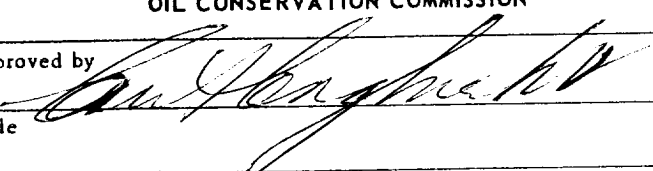
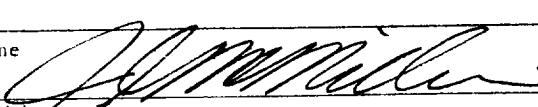
Name of Company Murphy H. Baxter		Address 507 Midland National Bank Bldg. Midland, Texas				
Lease State "18-B"	Well No. 6	Unit Letter J	Section 18	Township 17-S	Range 33-E	
Date Work Performed 11-12-58	Pool Maljamar			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran and cemented 180 Jts. (4565.0') of 5½" 14# J-55 ST&C 8RT new seamless Spang casing @ 4573.0' with 150 sax regular 4% Gel cement and 1200 gals. Cement. Ran Temperature Survey and checked top of cement @ 2917'. WOC 24 hours. Nippled up blow out preventors and drilled out cement to 4571'. Tested casing with 1500# for 30 minutes. Casing tested OK.

Witnessed by D. W. Lomax		Position Production Supt.		Company Murphy H. Baxter		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	PBTD		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title				Position Petroleum Engineer		
Date				Company Murphy H. Baxter		