

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|                                     |                  |   |               |                  |               |  |
|-------------------------------------|------------------|---|---------------|------------------|---------------|--|
| Name of Company<br>MURPHY H. BAXTER |                  | Address<br>507 MIDLAND NAT'L BANK BLDG., MIDLAND, TEXAS |               |                  |               |  |
| Lease<br>STATE 18-B                 | Well No.<br>7    | Unit Letter<br>G  | Section<br>18 | Township<br>17-S | Range<br>33-E |  |
| Date Work Performed<br>8-23-62      | Pool<br>MALJAMAR |   |               | County<br>LEA    |               |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled out cement and cleaned out to 4548 ft.
2. Perforated 4268 ft. to 4280 ft; 4334 ft. to 4348 ft; 4366 ft. to 4376 ft; 4436 ft. to 4446 ft.
3. Acidized with 3,000 gal. of acid. All zones communicated.
4. Ran 2" tubing and hung at 4244 ft. Ran rods and pump and began pumping.

|                             |                              |                             |
|-----------------------------|------------------------------|-----------------------------|
| Witnessed by<br>M. D. LEWIS | Position<br>PRODUCTION SUPT. | Company<br>MURPHY H. BAXTER |
|-----------------------------|------------------------------|-----------------------------|

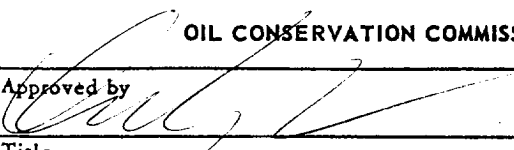
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|  |                       |   |                                     |                             |
|--|-----------------------|---|-------------------------------------|-----------------------------|
| D F Elev.<br>4225'   | T D<br>4582'          | P B T D<br>----                                 | Producing Interval<br>4214' - 4446' | Completion Date<br>12-16-58 |
| Tubing Diameter<br>2-3/8"  | Tubing Depth<br>4199' | Oil String Diameter<br>5 1/2"                   | Oil String Depth<br>4563'           |                             |
| Perforated Interval(s)<br>4214'-4226'; 4268'-4280'; 4294'-4320'; 4334'-4348'; 4366'-4376'; 4436'-4446' |                       |   |                                     |                             |
| Open Hole Interval<br>NONE   |                       | Producing Formation(s)<br>GRAYBURG - SAN ANDRES |                                     |                             |

## RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production<br>BPD | Gas Production<br>MCFPD | Water Production<br>BPD | GOR<br>Cubic feet/Bbl | Gas Well Potential<br>MCFPD |
|-----------------|--------------|-----------------------|-------------------------|-------------------------|-----------------------|-----------------------------|
| Before Workover | 8-2-62       | 6                     | 21                      | 0                       | 3,500                 |                             |
| After Workover  | 8-29-62      | 8                     | 22                      | 0                       | 2,750                 |                             |

|   |                                |   |  |
|---|--------------------------------|---|--|
| OIL CONSERVATION COMMISSION   |                                | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br> | Name<br>W. U. Sumner           |   |  |
| Title   | Position<br>PETROLEUM ENGINEER |   |  |
| Date  | Company<br>MURPHY H. BAXTER    |   |  |