

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Murphy H. Baxter		Address 507 Midland National Bank Bldg. Midland, Texas				
Lease State "18-B"	Well No. 7	Unit Letter G	Section 18	Township 17-S	Range 33-E	
Date Work Performed 9-9-59	Pool Maljamar			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Squeezed cemented perforations 4214'-4226', 4268'-4280'; 4294'-4302', 4304'-4320'; 4334'-4343'; 4366'-4776'; 4436'-4446' with a total 112 sx of 12% gel cement and 540# Dowell's J-15 plastic.
2. Drilled out cement to 4345'.
3. Perforated casing at 4318', 4315', 4311', 4308', 4222' and 4218' using Dowell's abrasive jet.
4. Sandfraced zone 4308' to 4318' with 30,000 gallons of oil and 80,000# sand. Sandfraced zone 4218' to 4222' with 10,000 gallons of oil and 18,000# of sand.
5. Run 134 joints 2" EUE tubing and packer. Packer set at 4143'. Swabbed to flowing. Flowed 52.60 bbls. of oil in 24 hours on 24/64" choke. TP 75 to 350 psi. 9-20-59.

Witnessed by W. U. Sumner	Position Engineer	Company Murphy H. Baxter
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

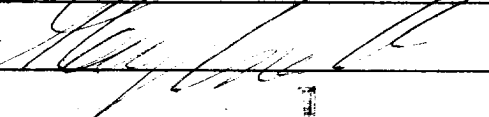
D F Elev. 4225'	TD 4582'	PBTD 4345'	Producing Interval Grayburg-San Andres	Completion Date 12-16-59
Tubing Diameter 2 3/8"	Tubing Depth 4,180.8'	Oil String Diameter 5 1/2"	Oil String Depth 4572.41'	
Perforated Interval(s) 4,318', 4,315', 4,311', 4,308', 4,222' & 4,218'				
Open Hole Interval None		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-1-59	33.5	79	85.6	2,358	
After Workover	9-20-59	52.60	79	5	1,501	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. H. Miller
Title Petroleum Engineer	Position Petroleum Engineer
Date OCT 2 1959	Company Murphy H. Baxter