REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Texas	Decem	
	UEDERV	DECLIEST	INC AN ALLOWART	(Place)	NOWN AS		(Date)
		•	ING AN ALLOWABLE			SW	NR
10	Company or (Incretor)	State "18-B (Le	ase)			
G `	,, c	18	T-17-8 R -3	3-E NMPM	Maljamar	-	Pool
Unit 1	Letter	G	, 1, 1	, 141411 141.,	······	*************************	
	Lea		County. Date Spudde	d 11-7-58	Date Drilling	Completed	11-22-58
Ple	ase indicate	location:	Elevation 4225	DF Tota	1 Depth 4582 *	PBTD	
		 	Top Oil/Gas Pay 42	Name	of Prod. Form. Gr	ayburg-8	an Andres
ם מ	C	3 A	PRODUCING INTERVAL -				
	· 1			G 4366-76	423A40 A2	94-4320	4269-00
	F C) H	Perforations 4436-4	6, 4300-76,	4334-40, 44	Depth	7408-50,
	· · · · · ·		4214-2 Open Hole	Casi	ng Shoe 4572 *	Tubing	42041
	X		OIL WELL TEST -				
L	K	I					Choke
	ł		Natural Prod. Test:	bbls.oil,	bbls water in	nhrs, _	min. Size
, 			Test After Acid or Fra			•	~ 1 .
M	N C) P	load oil used): 53.1	bbls,oil,	bbls water in 2	4 hrs,r	nin. Size 18/
ł	İ						
		I	GAS WELL TEST -				
			Natural Prod. Test:	MCF/	Day; Hours flowed _	Choke S	ze
dng ,C	asing and G	menting Reco	ord Method of Testing (pit	ot, back pressure, e	etc.):		
Size	Feet	Sax					owed
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing:				
5/8	3 275	150	Choke SizeMe	thod of Testing:	 	· · · · · · · · · · · · · · · · · · ·	
1/2	2 4563	150 st	Acid or Fracture Treats	ment (Give amounts o	f materials used, su	ich as acid, wa	ter, oil, and
		61200	dals. Coalment_				
			Sand): Casing Press. 1500 Tubing Press	g Date firs	t new	UUS SELECT	
3/8	419	9					1958
			Oil Transporter	s-New Mexico	Pipeline C	0.	
			Gas Transporter				
			Ods Transporter				
marks:	•••••••	•••••	771.1	1 1 2 2 2 1 1		•	
			1 11 1		San	• • • • • • • • • • • • • • • • • • • •	•••••••
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I her	ehv certify	that the inf	ormation given above is	true and complete t	o the best of my kn	owledge.	
					phy H. Baxte		
proved.	•••••••	• • • • • • • • • • • • • • • • • • • •	5 £ , 19		Company or		7
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le	·····	/		No Marri	phy H. Baxte	r	
					Midland Nat		nk Bldg.
				Addressee	ish superer """nas		
				MIG	land, Texas		