Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departs

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. ·		TO TRA	NSP	ORT OIL	AND NA	TURAL GA		dicke.		I	
The Wiser Oil Company								30-025-01462			
Address 8115 Preston	Road,	Suite	e 40	0, Dal	las, T	x 75225	5				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	Change in	Transpo Dry Ga Conder	orter of: as assate	Ou	net (Please expla					
If change of operator give name and address of previous operator	urphy	H. Ba	axte	r, P () Box 2	2040, Mi	dland,	Texas	79702	· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL AND LEASE Lease Name State 18-B Well No. Pool Name, Including Maljamar Gr					ng Formation Kind of State X			Lease No. B-2148			
Location Unit Letter B	:	660	Fect Fi	rom The N	orth Li	ne and 1980) Fe	et From Th e _	East	Line	
Section 18 Township	, 17s		Range	33E	1,	ІМРМ,		Lea		County	
III. DESIGNATION OF TRANS	SPORTE	R OF Ol or Conden		D NATU	RAL GAS	ve address 10 wh	ich approved	copy of this fo	orin is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				Is gas actually connected? When			?			
If this production is commingled with that f	rom any oth	er lease or	pool, gi	ve commingl	ing order nur	nber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	 	J	P.B.T.D.	I	<u></u>	
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					1	Depth Casing Shoe					
	T	UBING,	CASI	NG AND	CEMENT	ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A ecovery of to	LLOW i ital volume	ABLE of load	oil and must	be equal to a	or exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCI ⁷			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				libls, Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complied to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 2 6 1993 Date Approved					NC	
Signature Perrol L. Hughes Agent Printed Name 01/19/93 505-748-3352					By ORIGINAL MENTS BY JERRY SEXTON DISTINCT I SUPERVISOR Title						
01/19/93 Date			/48-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.