

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company MURPHY H. BAXTER		Address 507 MIDLAND NAT'L BANK BLDG., MIDLAND, TEXAS				
Lease STATE 18-B	Well No. 8	Unit Letter B	Section 18	Township 17-S	Range 33-E	
Date Work Performed 9-1-62	Pool MALJAMAR	County LEA				

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | CONVERSION TO WATER INJECTION |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing and rods. Ran plastic coated tubing and packer to 4120 ft. Set packer at 4173 ft. on September 1, 1962. Began water injection on September 4, 1962.

Witnessed by M. D. LEWIS	Position PRODUCTION SUPT.	Company MURPHY H. BAXTER
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

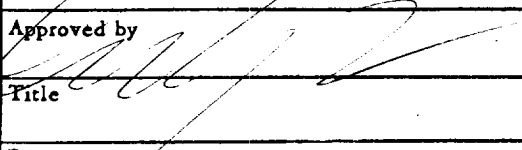
D F Elev. 4226'	T D 4544'	P B T D ----	Producing Interval 4148' - 4522'	Completion Date 11-21-58
Tubing Diameter 2-3/8"	Tubing Depth 4175'	Oil String Diameter 5 1/2"	Oil String Depth 4544'	
Perforated Interval(s) 4148'-4160'; 4180'-4190'; 4238'-4248'; 4280'-4285'; 4299'-4320'; 4508'-4522'				
Open Hole Interval NONE		Producing Formation(s) GRAYBURG - SAN ANDRES		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name W. U. Sumner
Title	Position PETROLEUM ENGINEER
Date	Company MURPHY H. BAXTER