

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

November 25, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy H. Baxter

State "18-B"

Well No. 8, in NW 1/4, NE 1/4,

(Company or Operator)

(Lease)

B

Sec. 18

T. -17-S

R. -33-E

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded 10-20-58

Date Drilling Completed 11-4-58

Please indicate location:

Elevation 4226' DF

Total Depth 4544' PBD

Top Oil/Gas Pay 4148'

Name of Prod. Form Grayburg-San Andres

PRODUCING INTERVAL -

4508'-4522', 4299'-4320', 4280'-4285',

Perforations 4238'-48', 4254'-68', 4180'-90', 4148'-60'

Open Hole

Depth

Casing Shoe 4543.91'

Depth

Tubing 4174.68'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 48.64 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67.510 gals. Coalment

Casing Tubing Date first new November 21, 1958
Press. 1500 5500 oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sals

8 5/8"	329	150
5 1/2"	4543	150 & 1200 gals.
2 3/8"	4174	

Remarks:

Handwritten signature

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1958

Murphy H. Baxter

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Title _____

Name: Murphy H. Baxter
507 Midland National Bank Bldg.
Address: Midland, Texas