

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Murphy H. Baxter				Address 507 Midland National Bank Bldg. Midland, Texas			
Lease State "18-B"	Well No. 8	Unit Letter B	Section 18	Township T-17-S	Range R-33-E		
Date Work Performed 11-4-58	Pool Midland			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran and cemented 150 Joints (4535.41') of 5½" 14# ST&C J-55 8RT seamless Spang casing @ 4543.91' with 150 sax 4% gel cement and 1200 gals. Dowell Cealment. Ran Temperature Survey & checked top of cement @ 2970'. WOC 24 hours. Nippled up blow out preventers and drilled out cement to 4537'. Tested casing with 1200# for 30 minutes. Casing tested OK.

Witnessed by D. W. Lomax	Position Production Supt.	Company Murphy H. Baxter
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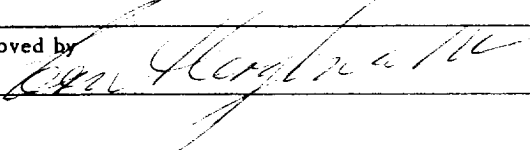
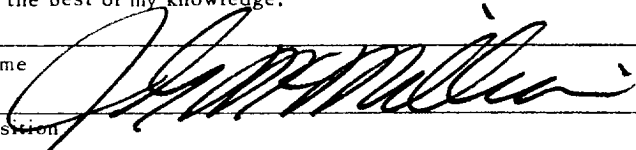
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position Petroleum Engineer		
Date	Company Murphy H. Baxter		