

Submit 2 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
1625 French Drive Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, NM 7504-2088

WELL API NO.

30-025-01463

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

16

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 2047 Feet From The West Line

Section 18 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4222' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing Leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/00 MIRU Tyler WS. Pumped blanking plug down tbg. Tbg. & csg. communicated. Unset pkr. RIH w/additional 2-3/8" tbg. Tagged fill @ 4295'. POH w/2-3/8" tbg. LD pkr. assembly. RU reverse unit. RIH w/4-3/4" bit, bit sub, DC's & 125 jts. 2-3/8" work string. Tagged @ 4289'. Drilled out to 4350'. Circulated hole clean. Pulled up to 4100'.

12/14/00 RIH w/2-3/8" work string & tools. Tagged @ 4350'. Drilled out to 4550'. Circulated hole clean. POH. LD 2-3/8" work string DC's & tools. RU Computalog & perforated f/4194'-99', 4202'-03', 4224'-28', 4241', 4252'-54', 4282'-84', 4330'-50', & 4424'-26' w/4 SPF. RD Computalog. Hydro tested 5000# below slips pkr. & 133 jts. 2-3/8" IPC tbg. to 4110'.

12/15/00 Circulated 100 bbls. pkr. fluid. Set pkr. @ 4110' w/10,000# tension. Ran csg. integrity test for 30 min. on 500#. Held ok. RD pump truck. NU WH to injection. Left well injecting on 1100# @ 200 BWP. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner  
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II

DATE February 27, 2001

TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY                     

TITLE                     

DATE                     

CONDITIONS OF APPROVAL, IF ANY:

JES R

