

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01463

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1. Type of Well: Oil Well ☐ Gas Well ☐ OTHER ☐ Water Injection Well ☒

2. Name of Operator The Wiser Oil Company

3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 2047 Feet From The West Line
Section 18 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CONVERT TO WATER INJECTION WELL <input checked="" type="checkbox"/>	X

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

10/21/96 MIRU Ram WS #114. Unseated pmp & tried unsuccessful to hot oil tbq. LD rods. ND WH & NU BOP. Cleaning out well.

10/28/96 POH w/bit & scraper. GIH w/pkr & set @ 4100'. Tstd csg to 500#. Held ok. POH w/tbg. & pkr. RU HLS & ran Csg Insp log.

10/30/96 RU HES & pmpd 250 gals Xylene, 2500 gals 15% Fer-check acid w/2000# rock salt.

10/31/96 RIH w/Perma-latch pkr on 2-7/8" work string. Set pkr @ 4100'. Ran chart test for 15 min @ 300#.

11/01/96 Rlstd on-off tool. LD 2-7/8" work string. ~~RIH w/Perma-latch pkr~~ 130 jts 2-3/8" IPC tbg, 2-6" subs, & 1 jt 2-3/8" tbg. ND BOP. Circ pkr fl. NU WH. Engage on-off tool.

11/02/96 Tstd csg for State. RDMO. Waiting on step rate test.

02/06/97 NU WH. Initial injection rate 2:00 p.m. 02/05/97 - 165 BWPD @ 1500#.

inj interval 4203-4446

WFX-670

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 04/02/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO (214)265-0080

(THIS SPACE FOR STATE USE)
ORIGINAL SIGNED BY JOHN SEXTON

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TCR 1

102 00 137

[Signature]

