## District I P. O. Box 1980, Hobbs, NM 88240-1980 Dis 81 Dis

I.

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

Form C-104

N DIVISION acheco 87505

<del></del>
OIL CONSERVATION
2040 South Pag
Santa Fe, NM

	<u>KEQ</u>		ALLOWABL					2. OGRID	Number	
The Wiser	r Oil Compa		operation indicated the rec					02292		
	ton Road, Si					,		3. Reason for F	Filing Code	
Dallas, Te	xas 75225						MIN O	Change I		
4. API N	Number				ol Name		30		5. Pool Code	
30-025-01463 Ma					aljamar Grayburg San Andres			43329		
7. Property Code				_	erty Name			9.	9. Well Number	
145	578			Caprock N	Maljamar Unit	: 			16	
10. Surfac	ce Location	n						T		
UL. or lot no.	Section	Township	Range Lot Idr			North/South Line	Feet from the	East/West Line	County	
<u>K</u>	18		32E 33	1980	11	South	2047	West	Lea	
11	Douomin	ole Location	Range Lot Idr	Feet from	the	North/South Line	Feet from the	East/West Line	County	
UL. or lot no.	Section	Township	Range Lot Idr	reet from	i uic	North Bouth End				
12. Lse Code	13. Product	ing Method Code	14. Gas Connect	ion Date	ate 15. C-129 Permit Number		16. C-129 Effective	2-129 Effective Date 17. C-129 Expiration Da		
Oil and Gas	Transport	ters								
Transporter	Transporter Name				<sup>20.</sup> POD <sup>21.</sup> O/G		G	22. POD ULSTR Location and Description		
OGRID	DI III	and Addi	ress		2639110	C		Batter		
034019	Phillips 66	Company e, OK 74005			2034110		NW/NE Sec 20 T17S F			
	Daruesviile	, OIK 1700J						"TTI/ITL DCC 20		
					2620122			Datta		
009171	GPM Gas Corporation				2639130		G	Battery A NW/NE Sec 20 T17S R33E		
_	4044 Penb							NW/NE Sec 20	7 1173 K33L	
	Odessa, T	A 19102								
				1		1	1			
	_									
V. Produced V	Water									
7. Produced V						R Location and D				
<sup>23</sup> POD 263915	0					R Location and D				
<sup>23</sup> POD 263915 Well Comp	0 Deletion Data		77. 775		Used fo		nit.		30. DHC DC MC	
<sup>23</sup> POD 263915	0 letion Data	ady Date	<sup>27.</sup> TD					is	<sup>30.</sup> DHC, DC, MC	
23 POD 263915 Well Comp 25. Spud Date	oletion Data	ady Date /01/96			Used fo	r injection on U	nit.		<sup>30.</sup> DHC, DC, MC	
<sup>23</sup> POD 263915 Well Comp	oletion Data	ady Date /01/96	<sup>27.</sup> TD g & Tubing Size		Used fo		nit.			
23 POD 263915 Well Comp 25. Spud Date	oletion Data	ady Date /01/96			Used fo	r injection on U	nit.			
23 POD 263915 Well Comp 25. Spud Date	oletion Data	ady Date /01/96			Used fo	r injection on U	nit.			
23 POD 263915 Well Comp 25. Spud Date	oletion Data	ady Date /01/96			Used fo	r injection on U	nit.			
25 POD 263915 Well Comp 25 Spud Date	olletion Data  26 Re 06/	ady Date /01/96			Used fo	r injection on U	nit.			
25 POD 263915 Well Comp 25 Spud Date 31 Hole S	oletion Data  26 Re 06/	ady Date /01/96	g & Tubing Size		Used fo	r injection on U	nit.	34. Sa		
263915 Well Comp 25. Spud Date 31. Hole S.	oletion Data  26 Re 06/	ady Date /01/96			Used fo	r injection on U	nit.	34. Sa	icks Cement	
23 POD 263915 Well Comp 25 Spud Date  31 Hole St	Data  Data  Data	201/96  32 Casin  Delivery Date	g & Tubing Size		Used fo	r injection on U	nit.	34. Sa	icks Cement	
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23. POD 263915 Well Comp 25. Spud Date  31. Hole S.  I. Well Test 35. Date New Oil  41. Choke Size	Data  Se. Gas I	pady Date //01/96  32 Casin  Delivery Date  12 Oil	g & Tubing Size  37. Test Date  43. Water on have been		Used fo	r injection on U	29. Perforation  29. Perforation  39. Tbg Presss  45. AOF	34. Sa	**Csg. Pressure	
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