## NEW XICO OIL CONSERVATION COMM. ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

a moun		•	Midl	and, Texas	April	<b>6a 1959</b> (Date)
A OF H	TDEBV DE	OUESTI	IG AN ALLOWABLE FOR A	WELL KNOWN A	S:	
ARE H	H. Baxt	er	State "18-13"	, Well No1	, in <b>NE</b>	<b>SW</b> 1/4,
K Unit Let	, Sec	18	, T <b>-17-8</b> , R <b>-33-E</b> ,	NMPM.,		
	Lea		County. Date Spudded	3-6-59 Date 1	brilling Completed	3-23-59
	e indicate lo		Elevation 42.33	iotai beptii		······································
			Top Oil/Gas Pay 4203	Name of Prod.	Form Gray Durges	andres
D	C B	A	PRODUCING INTERVAL -			
			Perforations 4420-46:43	18-57:4282-98	4253-61; 429	-13
E   1	FG.	H	Perforations <b>4420-46143</b> Open Hole	Casing Shoe	559.02 Tubing	4221.40
			OIL WELL TEST -			Choke
L	K J	I	Natural Prod. Test:	bbls.oil,bbl	s water inhrs	,min. Size
2	r		Test After Acid or Fracture T:	reatment (after recover	y of volume of oil e	qual to volume of
	N O	P	load oil used): 62.16 bbls	.oil,bbls w	ater in <b>24</b> hrs, <u>-</u>	min. Size_10/
			GAS WELL TEST -			
			- Natural Prod. Test:	NCE /Dave Hour	e flowed Chok	e Size
ubing ,Ca	sing and Cem		rd Method of Testing (pitot, bac	k pressure, etc./1	NCE/Dave Hour	s flowed
Size	Feet	Sax	Test After Acid or Fracture T			
8 5/8	305.78	150	Choke SizeMethod of		and the second	
5 1/2	4552*	150 #	Acid or Fracture Treatment (G	ive amounts of materia	ls used, such as acid	, water, oil, and
		<u>£ 1200</u>	gals. Cealment 42	500 gals. fr	ac & 68,750	ë sand
2 3/8	4212.4		Droce LINU PIESS IV	OII IUII CO CUIINO		
	+		Oil Transporter Texas-N	iew Mexico Pip	e Line Co.	
			Gas Transporter Phillip	s Petroleum C	0	
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emarks:.	••••••		******		••••••	•••••••••••••••••••••••••••••••••••••••
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				Addres Midland,		